NEW MEXICO OIL CONSERVATION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	
GAS	
OPERATOR	
PRORATION OFFICE	

Operator: HICKS OIL & GAS, INC.

Address: P.O. DRAWER 3307, FARMINGTON, NEW MEXICO 87499

Reason for filing (Check proper box): New Well [ ] Recompletion [ ] Change in Ownership [X]

Change in Transporter of: Oil [ ] Dry Gas [X] Casinghead Gas [ ] Condensate [ ]

Other (Please explain):

If change of ownership give name and address of previous owner: Chace Oil Co., Inc - 313 Washington S.E., Albuquerque, New Mex. 87108

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal, or Fee)	Lease No.
Gulf Federal	1	Rusty Chacra	Federal	NM0556258

Location: Unit Letter C : 500' Feet From The North Line and 1800' Feet From The West Line

Section 13 Township 22N Range 7W NMPM Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent):

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [XX] — Address (Give address to which approved copy of this form is to be sent):

Hicks Oil & Gas, Inc. — Same as above

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
					YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS WELL

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pressure, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
MAY 20 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President Hicks Oil & Gas, Inc.

OIL CONSERVATION DIVISION

APPROVED MAY 20 1985

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-