Plan to drill 12-1/4" hole to 200' and set 8-5/8" 24# surface easing with sufficient coment to circulate. Plan to drill 7-7/8" hole to 5800' or sufficient depth to test the Entrada. If production is encountered, will run 5%" easing to total depth and coment with 200 sacks, and complete by selective perforation and running 2-5/8" tubing. A 10" Shaffer Double Gate hydraulic blowest preventer tested to 3000 p.s.i. will be on well during all drilling operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Coclogist

TITLE

Geologist

TITLE

Coclogist

DATE

March 19, 1975

APPROVAL DATE

APPROVAL DATE

TITLE

DATE

DATE

\*See Instructions On Reverse Side

MAGNIN

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outsal summaries of the Section Well Ho. NACK Federal 1 REESE & JONES Unit Lotter 20 Horst Sandoval K Agrial Featings Labortion of Well: 2000 feet from th - Imated Accepte: Producti g Paraction Jroved Lyvel files. Wildcat 40 Entrada sandstone 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working ONE LEASE ONLY interest and revalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ONE LEASE ONLY If answer is "ves," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ferced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Val R. Reese in algebra REESE & JONES Sec. 36 T.267., P.W. March 19, 1975 I heroby certify that the well location shown on this plat was plotted from field notes of actual surveys meda by me or Tobol under my supervision, and that the cause is true and correct to the best of my Enowlodge and Selief. arch 16. 15. Performed Projectional Engirous mafor Land Surveyor specialists and seeds and seeds branch 2001

1320 1850 1973 2310 2640 2000 1100 1000 508

Val R. REESE, Inc.

Val R. Reese, C.P.G. Oil/Gas/Mining

Geological Consulting 900 Bank of New Mexico Building Albuquerque, New Mexico 87102

March 19, 1975

Office: Phone 243-0665 Home: Phone 255-9749

Mr. Jerry W. Long, District Engineer U. S. Geological Survey P. O. Box 1809
Durango, Colorado 81301

Re: Development Plan for Surface Use Reese & Jones NACK Federal No. 1 NE SW Sec 36, T20N, R3W, N.M.P.M., Sandoval County, New Mexico

## Dear Jerry:

With reference to the enclosed application for permit to drill made by Reese & Jones on the above-referenced well, the following Development Plan for Surface Use is being furnished you in compliance with the 12 Point Program required by the U.S.G.S.

- 1. Enclosed is a photostatic excerpt from U.S.G.S. topographic maps showing the existing roads within a 3-mile radius of the proposed well location and the exit road from State Highway 197.
- 2. A short access road will be constructed from the existing road to the well location as shown on the enclosed map. Road construction will be kept to a minimum (approximately 1/8th mile).
- 3. There are no existing wells, either abandoned, drilling, or producing within a one-mile radius of the well location.
- 4. The information on lateral roads is included in Items 1 and 2 and shown on the enclosed map.
- 5. If production is encountered, tank battery will be set at well site.
- 6. Water supply will be obtained from Media water supply well to the southwest in Section 14, Township 19 North, Range 3 West.
- 7. All waste will be placed in reserve pit as shown on the attached rig layout, allowed to dry, and be buried.
- 8. There will be no camps for the proposed well location.
- 9. No airstrips will be constructed in connection with the proposed well location.

- 10. Rig layout sketch is attached hereto. The general topography in the immediate area of the well location is flat and the drilling pad will be compacted with a bulldozer.
- 11. Surface will be restored as required by Bureau of Land Management.
- 12. Surface is Kirtland shale with sparse grazing (not farm land).

We would appreciate your approving the application for a permit to drill at your earliest possible convenience. The designation of operator is being furnished directly by the Lessees of record who have a plugging bond on file.

Sincerely,

Vál R. Reese

VRR:mb



