

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

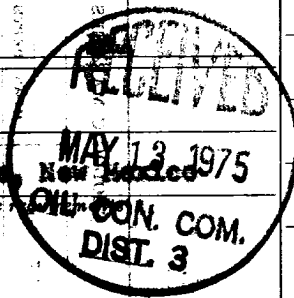
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NH 0356474	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. DESVN. <input type="checkbox"/> Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME Federal	
2. NAME OF OPERATOR REESE & JONES		7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico		8. FARM OR LEASE NAME BACK Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 1980' fsl, 1980' fwl At top prod. interval reported below At total depth 1980' fsl, 1980' fwl		9. WELL NO. 1	
14. PERMIT NO. U.S.G.S.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 3-21-75		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 36-T28N-23W, N.M.P.M.	
15. DATE SPUDDED 3-31-75		12. COUNTY OR PARISH Sandoval	
16. DATE T.D. REACHED 4-27-75		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) DNA		18. ELEVATIONS (DF, RKB, RT, SB, ETC.) 6962' Gr, 6973' KB	
19. ELEV. CASING HEAD 6962'		20. TOTAL DEPTH, MD & TVD 5839'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* NONE	
25. ROTARY TOOLS		26. WAS WELL CORED Yes	
26. CHISEL TOOLS		27. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Formation Density Logs	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 300'	ROPE SIZE 10-3/4"
CEMENTING RECORD 125 sacks, circulated		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
NONE			
31. PERFORATION RECORD (Interval, size and number) NONE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Plugged and abandoned as follows:			
5700-5830'		w/13 sacks, 4500-4600' w/34 sacks	
2630-2650'		2/2 sacks, 860-960' w/1/2 sacks,	
275-225'		w/17 sacks and 0-30' w/14 sacks	
33. PRODUCTION			
DATE FIRST PRODUCTION NONE		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	DATE
		Petroleum Engineer	May 1, 1975



INSTRUCTIONS