30-043-20165

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DISTRIBUTION					Form C-101	
SANTA FE /				F	Revised 1-1-65	
FILE /					5A, Indicate T	Ype of Lease
U.S.G.S.				<u> </u>	STATE A	FEE
LAND OFFICE /				-	, K-14, 111	Gas Lease No.
OPERATOR /				<u> </u>	mm	mmm
4 DDI LCATION	V FOR DEBUT TO	DDUL DEEDEN	OD DI LIC BACK			
APPLICATION 1a. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK	<del></del>	7. Unit Agreer	nent Name
b. Type of Well		DEEPEN	PLU	G BACK L	8. Farm or Lea	
OIL GAS WELL	OTHER		SINGLE M	ZONE ZONE	Dana State	
2. Name of Operator		······································			9. Well No.	
	e C. Kennedy					
3. Address of Operator	an Pedro, .	Apt. 47	( ) COO O(o		_	Pool, or Wildcat
Albuq	uerque, l'en Hen		(505) 883-962		Kildo	#t
4. Location of Well UNIT LETTE	R G LOG	1710 F	EET FROM THE	th LINE		
		46	22 N 7	F ¥		
AND 1710 FEET FROM	THE PAST LIN	IE OF SEC.	WP: RGE:	имрм	12. County	<i>··///////////////////////////////////</i>
					12. County Seridove 1	
4444444444	HHHHH	HHHHHH	<del>/////////////////////////////////////</del>	<i>HHHH</i>	m	HHHHHm
		<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formation		20, Rotory or C.T.
			5000*	Cerrob		MOTALY
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	1B. Drilling Contracto	r	22. Approx.	Pate Work will start
6891 °r.	I Mel	l on file	GREGORE		July July	******
23.		PROPOSED CASING AND	CEMENT PROGRAM			
·		·	<del></del>	LI LEACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	TH SACKS OF		Circ.
7 7/2 37 3	A 2	9.50#	5000*	400		1600*
7 77	7 5"		+			
of regular 5000° to t run 4 ½ pr in a compl If non com plumping 1	coment to set 3 coment, circulatest the Gallup reduction casing letion attempt. marcial, plug instructions, in the letter to 0.0 and By:	late cement to formation. Eve g and cement as Run 2 3/8 tub and abandon in netall snaker a good on 3-15-19	surface. Dri. in logs and if required. Produced in for flowing for flowing accordance with the store surface for the surface surface in the surface su	production production production production are also as pump the regulation of the contraction authority	nois to n is indi nd fracti ing produ ory 0.0.0 granted. 1975)	approx icated, ire treat iction.
CLAUDE C. I	•		1	n 15 1975	EXPIDE	7-14-75
CLAUDE C. I	PEIAINEDI		4A	KIN 101	1	The same of the sa
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, TIVE DAT	V CONSECON	DULTIVE ZONE	
TIVE ZONE. GIVE BLOWOUT PREVENT						AND PROPOSED NEW PRODU
Thomber and the shot stee 1-fac				DIST. 3	/	AND PROPOSED NEW PRODU
I hereby certify that the informati	on above is true and con	plete to the best of my i	knowledge and believ	DIST. 3	<i></i>	
Simular and an area	on above is true and con		knowledge and believ	DIST. 3	<i></i>	1 12, 1975
Signed Player C. Kee	on above is true and con	aplete to the best of my b	knowledge and believ	DIST. 3	Apri Date	1 12, 1975
Simular and an area	on above is true and con	Title	knowledge and believ	DIST. 3	Apri Date	1 12, 1975 R 15 1975

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. perator heunedy 1 DANA STATE County Range Township Unit Letter Section SANDOVAL 7 WEST 22 NORTH 16 Actual Footage Location of Well: EAST 1710 line NORTH 1710 feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. 40 POINT LOCKOUT WILDCAT 6891 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been d e side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated ( itization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has he Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Stated By: Name 032 Position 710 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 500 1320 1650 1980 330 660

Forkile

1/211/

4949 San Pedro, N. E., Apt. 47 Albuquerque, New Mexico 87109

PHONE: <del>\$25.6689</del> (505) 883-9624

CLAUDE C. KENNEDY

OIL AND GAS

March 11, 1975

Mr. Emery C. Arnold New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410



Re: Extention of State of New Mexico Lease K-4844 by the drilling of a well #1 Dana State, 1710' FNL, 1710' FEL, a proposed 4700' Gallup test in Section 16, T22N, R7W, Sandoval, N. M.

Dear Mr. Arnold:

The purpose of this letter is to confirm our telephone conversation of this morning.

In that conversation, I requested verbal permission to spud the above referenced well. Said well in order to extend the referenced lease must spud prior to midnight on March 16, 1975.

Said permission being granted by you with the understanding by me that proper bonding be approved by Mr. Waldo Alarid of your Santa Fe office.

Spud will be effected in the name of Claude C. Kennedy or Basin Fuels, Incorporated dependent upon which bond is first approved. The Basin bond should be in the mail to Santa Fe today. My personal bond is being handled by Woods Insurance, Mr. Gordon Woods, Farmington, New Mexico. Yesterday, I executed a rider requesting that my bond be transfered from the abandon location #1 Marie Gee, Section 19, T15N, R9W, McKinley County, New Mexico to the above referenced well. This rider and request should have gone out in the mail yesterday to the attention of Mr. Alarid.

With your permission, the required Application to Drill and plats will be furnished within 10 days so as to correctly reflect the drilling party.

My present plans dependent upon weather in the area, call for spud on either Saturday or Sunday, it being understood by me that proper bonding is required and approved prior to spud of the above referenced well.

Thanking you for your assistance and consideration in this matter, I remain

Very truly yours,

Claude C. Kennedy

field for NITP

CLAUDE C. KENNEDY Independent Oil Operator 4949 San Pedro, N. E., Apt. 47 Albuquerque, New Mexico 87109

Ph 883-9624

April 4, 1975

Mr. Emery C. Arnold New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Claude C. Kennedy #1 Dana State

SWNE, Sec. 16, T22N, R7W Sandoval County, New Mexico

State of New Mexico Lease K-4844

Dear Mr. Arnold:

The subject well was spudded under verbal authority as granted and covered in my letter dated March 11, 1975.

As a matter of record, I am furnishing you with the attached report.

It was my intention to file the "Application to Drill" today, but a search of my files produced no proper State forms. I realize that the attached report is not on proper form, but in keeping with a "Moya Type" oilfield operation I was forced to use what was available.

Could you please forward me with enough forms to file "Application" for the subject well. Next time I am in Aztec, I will pick up a supply.

Plats to cover the subject well are being furnished at this time.

Thanking you, I remain

Very truly yours,

Claude C. Kennedy

