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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4844	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Claude C. Kennedy		9. Well No.	
3. Address of Operator		4949 San Pedro, NE, Suite #47, Albuquerque, NM 87109		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER G LOCATED 1710 FEET FROM THE North LINE AND 1710 FEET FROM		Wildcat	
THE East LINE OF SEC. 16 TWP. 22N RGE. 7W NMPM		McKinley		12. County	
15. Date Updated	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-15-75	5-30-75	7-14-75	6904 RKB & 6891 GR	6891	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4983	4946	N/A	0-4983		None
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4640 - 4940 Gallup				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
IES, Formation Density, Correlation Collar & Cement Bond				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	142	12 1/4	90 sks. Class "A" & 2% CaCl (Circ.)	None
4 1/2	10.5	4982	7-7/8	500 sks. Poz "A" 50-50 w/2% gel. & 5% Salt followed by 100 sks. Class "A"	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4932-36, 4920-26, 4906-10, 4890-94, 4882-88, 4861-77, 4845-56, 4835-40 & 4786-4804				DEPTH INTERVAL	
0.4" hole all 2 jets/ft.				AMOUNT AND KIND MATERIAL USED	
				4906-4936 O.A. 500 gal. 15% MCA	
				4786-4894 O.A. 1000 gal. 15% MCA	
				4786-4936 O.A. 96,000 # sd. & 101,000 gal. gelled H ₂ O.	
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
7-3-75	Flow			Producing	
Date of Test	Hours Tested	Throat Size	Prod'n. For Test Period	Oil - Bbl.	Gas - Bbl.
7-14-75	24	1"		16	76
Flow Tubing Press.	Test Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - Bbl.	Water - Bbl.
25	295		16	76	16
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed	
Fuel & Vent.				J. Cook	
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Jack D. Cook		Agent		JUL 21 1975	