

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-043-20170

5. LEASE DESIGNATION AND SERIAL NO.

NM 24455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 33, T21N, R5W

12. COUNTY OR PARISH

Sandoval

13. STATE
N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

FILON EXPLORATION CORPORATION c/o Minerals Management

3. ADDRESS OF OPERATOR

501 Airport Dr. Suite 210 Farmington, N. Mex. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface1750 FSL, 2280 FWL, Sec. 33, T21N, R5W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles SE of Counselors, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1750

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. -

19. PROPOSED DEPTH

5500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6882 GR

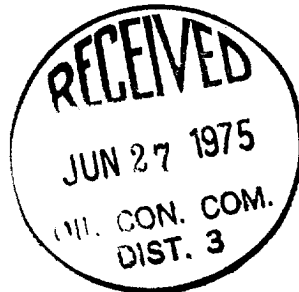
22. APPROX. DATE WORK WILL START*

July 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5	200'	200 sx
8 3/4"	5 1/2" or 7"	-	5500'	300-500 sx

Filon Exploration Corporation (Operator) proposes to drill well to 5500' to test Dakota formation. Completion to be determined from logs. A Series 900 (3000psi WP) blowout preventer will be used.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Arnold Snell TITLE Area Manager
Minerals Management Inc. DATE June 24, 1975

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY AK

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

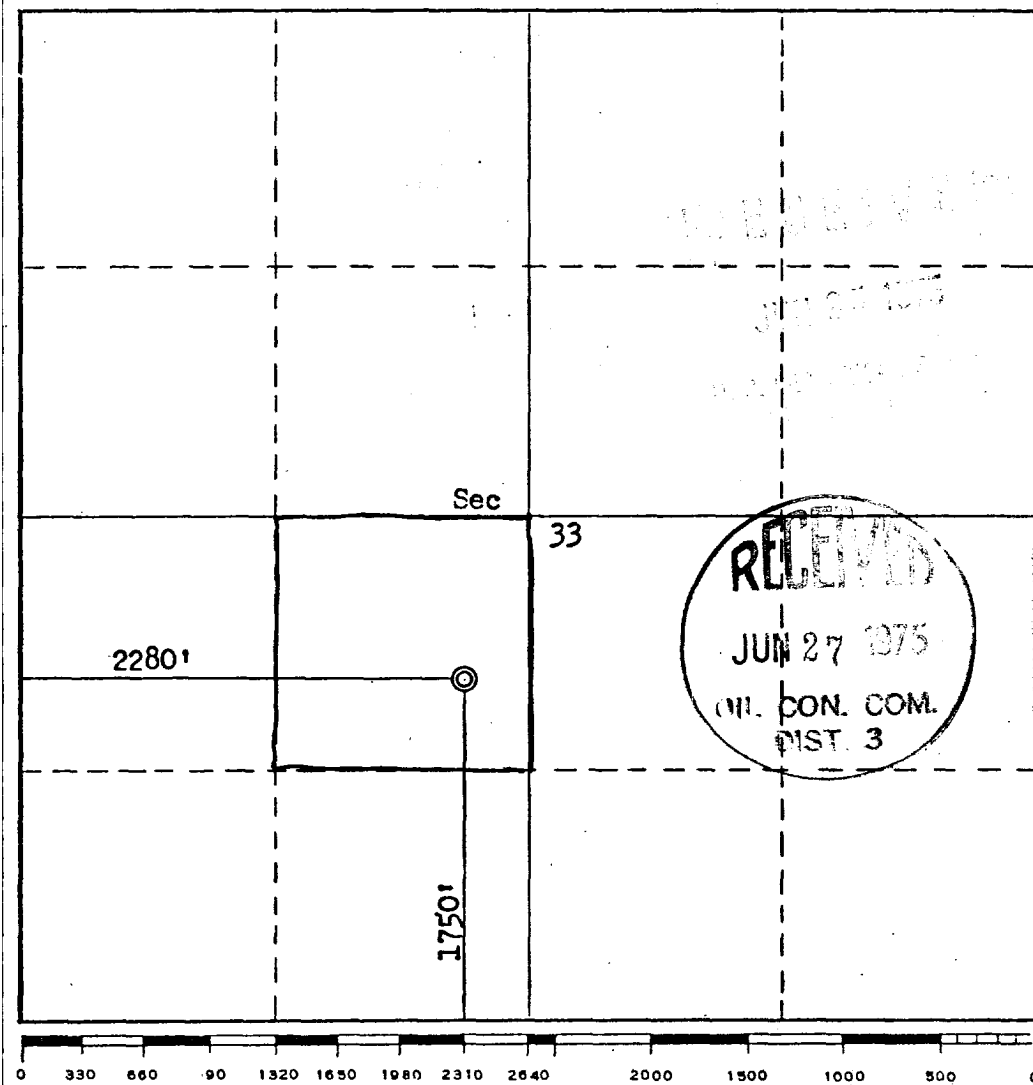
Operator Filon Exploration			Lease Federal 33		Well No. 1
Unit Letter K	Section 33	Township 21N	Range 5W	County Sandoval	
Actual Footage Location of Well:					
1750	feet from the South	line and	2280	feet from the West	line
Ground Level Elev. 6882	Producing Formation Dakota		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



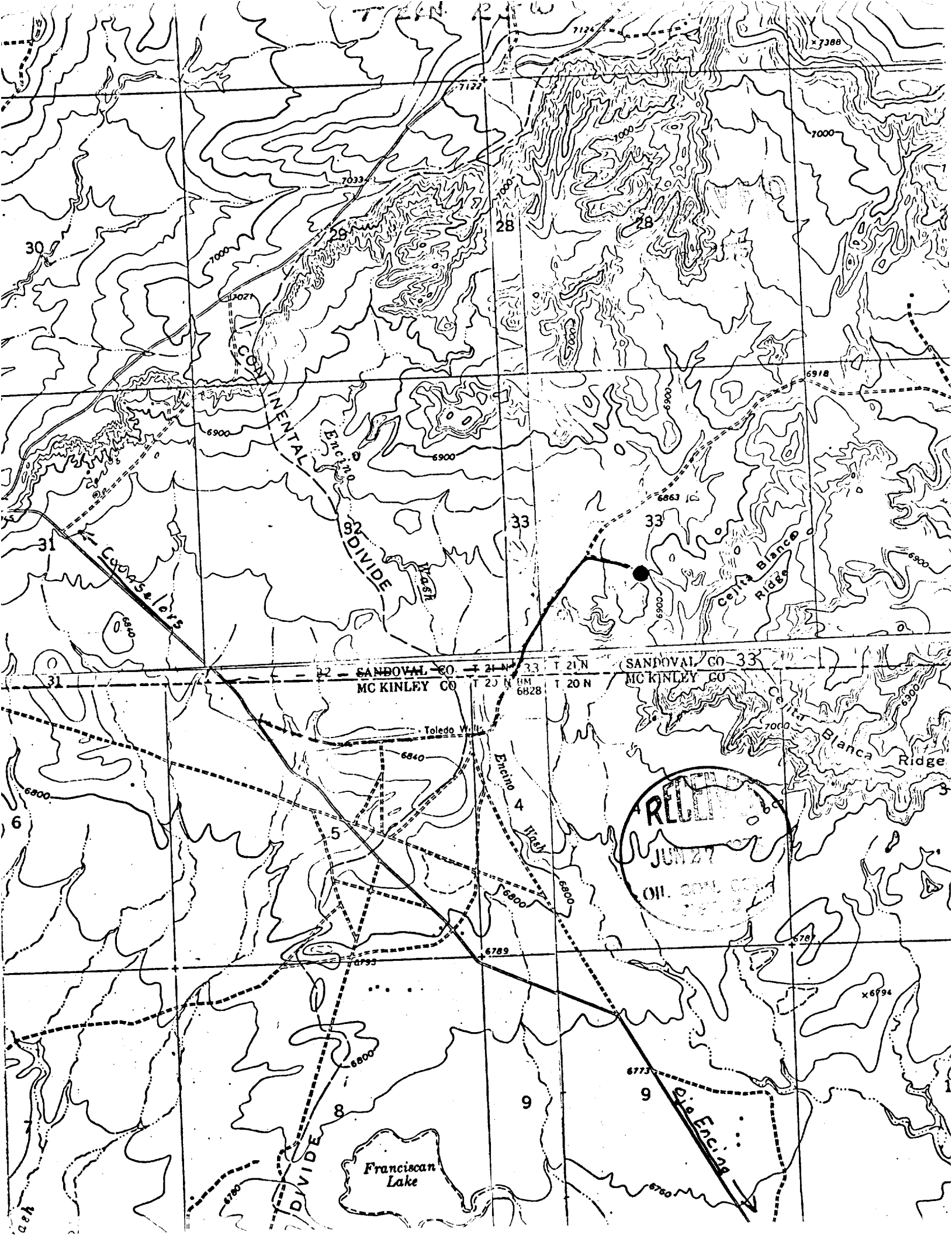
CERTIFICATION

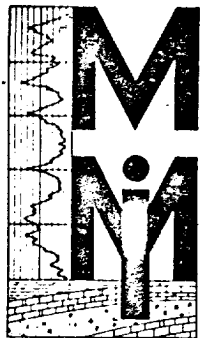
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. Arnold Snell
 Position _____
Area Manager
 Company _____
Minerals Management Inc.
 Date _____
June 24, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
June 21, 1975
 Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
 Certificate No. _____
3950





MINERALS
MANAGEMENT INC.

TELEPHONE (505) 327-4441

501 AIRPORT DRIVE—PETROLEUM CENTER BUILDING

SUITE 210

FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 33 WELL NO. 1

1750 FSL, 2280 FWL, SECTION 33, T21N, R5W

SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road in the area is the improved road between Counselors and the Ojo Encino School (shown on the attached map).

2. Planned Access Road

The trail shown on the attached topographic map crossing the north half of Section 5 T20N, R5W, has approximately 1/2 mile of low boggy area. It is proposed to build one mile of new road north of the fence line of Section 32, T21N, R5W. The trail from a point in the SW corner of Section 33 to the wellsite will be improved.

3. Location of Existing Wells

The only nearby well is an abandoned well located 990 FSL, 790 FWL Section 33, T21N, R5W.

4. Lateral Roads

Shown on the attached topographic map.

5. Location of Tank Batteries and Flowlines

Will be initially located on the drill pad approximately 150 feet from the well if production is encountered.

6. Water Supply

Water will be hauled to the wellsite. Nearby water holes will be utilized if possible.



7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

8. Location of Camp

No camp will be used.

9. Location of Airstrip

None

10. Diagram of Well Location

See attached diagram

11. Plans for Restoration of Surface

The surface will be restored and reseeded as directed by Bureau of Land Management.

12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and no trees will be disturbed.



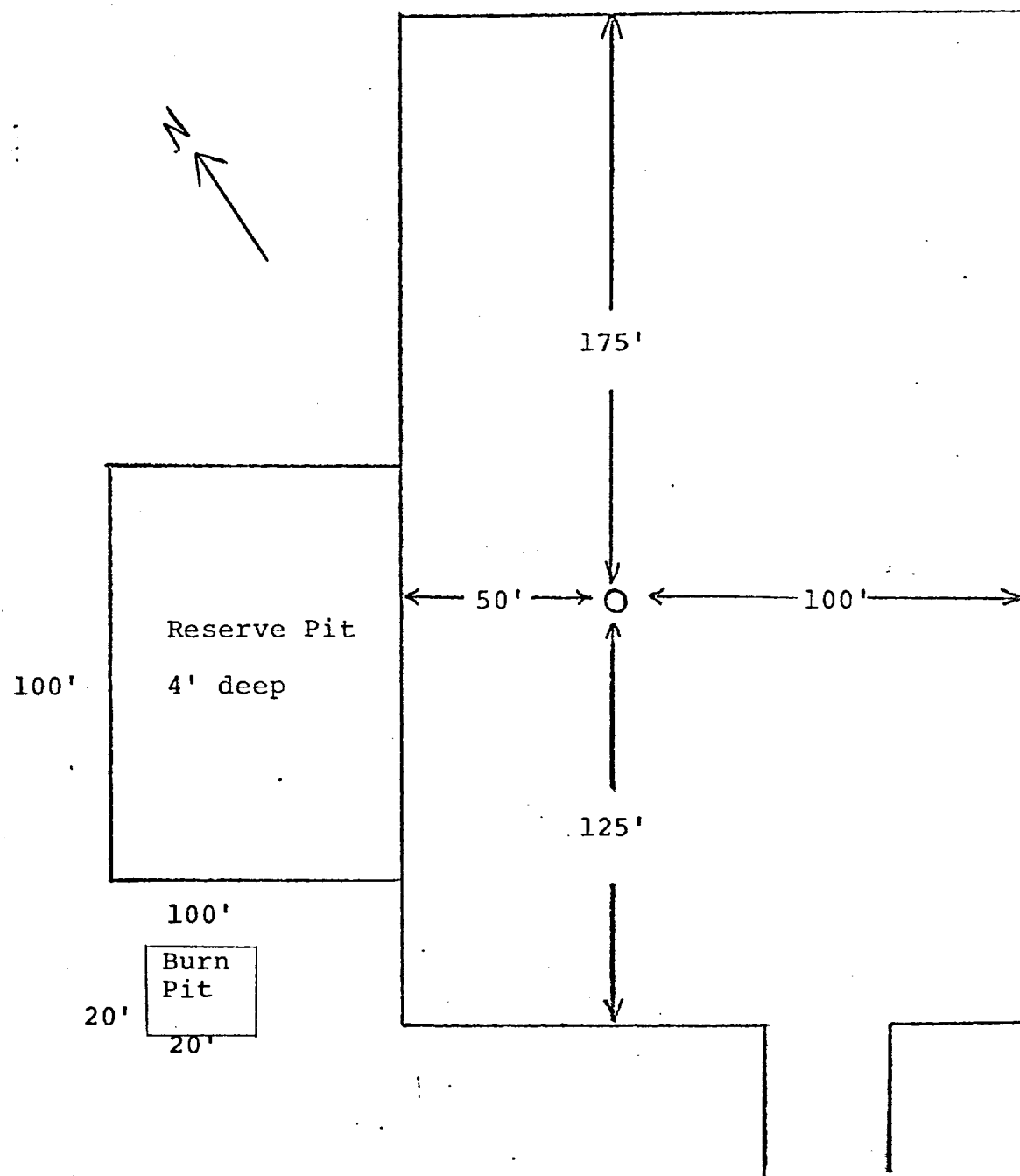
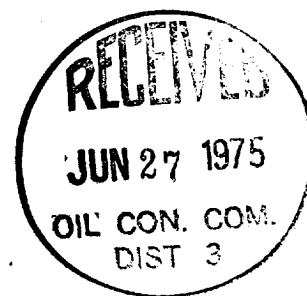
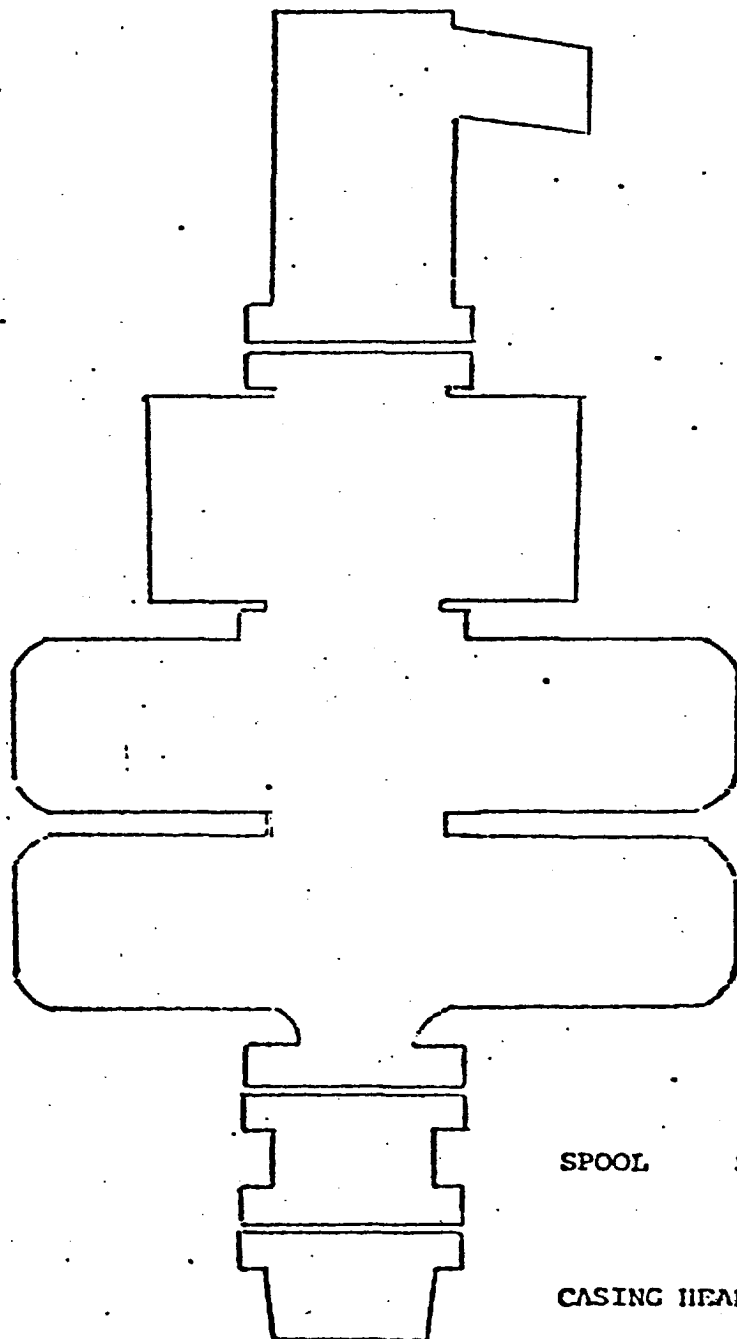


DIAGRAM OF WELL LOCATION

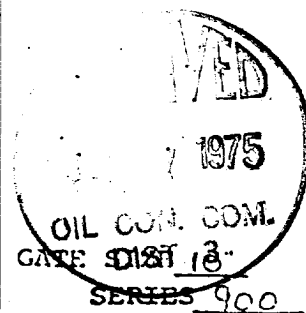


MMI BLOWOUT PREVENTER DIAGRAM (HYDRAULIC)

CHOKE MANIFOLD IS X IS NOT REQUIRED



HYDRIL SIZE SERIES



SPOOL SIZE SERIES

CASING HEAD SIZE 10" SERIES 900