

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <u>Filon Exploration Corporation</u>							
3. ADDRESS OF OPERATOR <u>c/o Minerals Management Inc.</u>							
<u>501 Airport Dr., Suite 210, Farmington, N.M. 87401</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1750' FSL, 2280' FWL, SEC. 33, T21N, R5W</u> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. <u>NM 24455 A</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>Federal 33</u>							
9. WELL NO. <u>#1</u>							
10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 33, T21N, R5W</u>							
12. COUNTY OR PARISH <u>Sandoval</u>				13. STATE <u>N.M.</u>			
15. DATE SPUDDED <u>7-10-75</u>		16. DATE T.D. REACHED <u>7-24-75</u>		17. DATE COMPL. (Ready to prod.) <u>7-27-75</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6882 GR 6894 KB 6882</u>	
20. TOTAL DEPTH, MD & TVD <u>6561</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>Yes</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Induction Laterolog-Density CNL-GR Sonic</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <u>10 3/4"</u>		WEIGHT, LB./FT. <u>40.5#</u>		DEPTH SET (MD) <u>219'</u>		HOLE SIZE <u>15"</u>	
						CEMENTING RECORD <u>250 sx (circ.)</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (e.g., gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J. Arnold Shell</u>				Area Manager			
TITLE <u>Minerals Management Inc.</u>				DATE <u>11-6-75</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)