

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554433

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chace Oil Company, Inc.,		8. FARM OR LEASE NAME Rusty Federal	
3. ADDRESS OF OPERATOR 313 Washington, S.E., Albuquerque, N.M. 87108		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "P" 800' SL & 800' EL		10. FIELD AND POOL, OR WILDCAT Rusty Menefee	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T22N, R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6924 GR		12. COUNTY OR PARISH Sandoval	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) Progress Report ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3697' - Logged with IES and Density Logs

Frac'ed well with 60,000# 20-40 sand - 54,432 gal of slick water. Used 1% CACL 2½# FR 2X per 1000 gal. put in 36 balls in 2 stages of 18 each. Used 2048 HP - Frac'ed down 4½" csg. max press. 4000# treating pressure 1650# max 2400# avg. 1900# Inj. rate 44 bbls/per/min/ ISDP 700# FSIP after 15 min. 500# - 3 hrs. wait well on vacuum. Started swabbing - gas show on 7th swab.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rayce M. Cary

TITLE

President

DATE 9-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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