

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chace Oil Company, Inc.	8. FARM OR LEASE NAME Gulf Federal
3. ADDRESS OF OPERATOR 313 Washington, S.E., Albuquerque, N. M. 87108	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Rusty Menefee
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Unit "G" 1860' NL & 1780' EL	12. COUNTY OR PARISH Sandoval
14. PERMIT NO.	13. STATE NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7004 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Progress Report	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud - August 28, 1975 drilled 12½" hole to 100' - Set 95' of 8-5/8" surface casing and cemented with 90 sxs of class A cement and one bag of Calcium Chloride
8-29-75 - Coleman Drilling rig # 2 set surface and drilled out from under surface 3:30 pm. 8-30-75 - Drilling at 1600' Mud 8.5# water loss 10cc.
8-31-75 - Drilling at 2800' increase mud wt. to 9# pipe sticking on trips increased vis. to 60. 9-1-75 - Reached total depth of 3730' driller, 3744' Log @ 10:30 AM Ran Induction and Gamma Gamma Density logs.
9-2-75 - Ran 4-½" 10.5# casing Csg. Depth 35.95.11' Float Collar 3562.22'. Ran 86 Joints Csg, guide shoe, insert float valve. Csg. set at 3595' w/FC at 3562'. Centralizers at 3585', 3550', 3428', 3344', 3220', 3136', 2966', 4202', 1932', 1891'. *Cement w/480 sx Halliburton Lite Cement w/1/4# Flocele per sx, followed by 150 sx Class. *Cement baskets at 2900' & 1870'.
9-3-75 - "B" w/4% gel and 1/4# Flocele per sx. Plug down 7:30 AM 9-3-75. Circulated 27 Bbls. cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

Sept. 4, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

