Form	9-331
(Mnv	1963

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other In

SUBMIT IN TRIPLICATE\* instructions on

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 0556258 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL	- 301/461	_
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

WELL NO.

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee
11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 11, T22N, R7W

12. COUNTY OR PARISH | 13. STATE Sandova1

14. PERMIT NO.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

WELL X

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7004 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

Chace Oil Company, Inc.

PULL OR ALTER CASING

313 Washington, S.E., Albuquerque, N.M. 87108 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

MULTIPLE COMPLETE

ABANDON\* CHANGE PLANS

Unit "G" 1860' NL & 1780' EL

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL ALTERING CASING

ABANDONMENT\*

SHOOTING OR ACIDIZING (Other) Progress Report (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Perforated from 1950-1956', 1967-1974', and 1982-1988' - 2 shots per foot.

Frac'ed well with 60,000 # 20-40 sand. 1% CACL -  $2\frac{1}{2}\#$  FR + 2X used 63 balls in 4 stages 35 - 4 - 20 - 4 using 1882 HP - spear headed frac with 500 gal Treating pressure 1610# max press. 2000# avg. 1600# Inj. rate ISDP 700# FSID 600. Waited 3 hrs. opened well at 4 PM 48 bbls/per/min. left flowing overnight.

that the foregoing is true and correct 18 I hereby certafy SIGNED Z (This space for Federal or State office use) DATE . CONDITIONS OF APPROVAL, IF ANY: