NO. OF COPIES RECE	i j			
DISTRIBUTION				
SANTA FE	$\lceil \cdot \rceil$			
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR	1			
PRORATION OF	L			
Operator				
CHACE OIL COMPAN				

January 5, 1978

(Date)

-	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS		
L	LAND OFFICE					
1	TRANSPORTER OIL	4				
ŀ	GAS /	ł				
_ }	OPERATOR /	-				
1.	PRORATION OFFICE Operator	<u></u>				
- 1	CHACE OIL COMPAN	Y INC.				
Ì	Address	4, 1117				
	313 Washington S.E. Albuquerque, NM 87108					
	Reason(s) for filing (Check proper box	,	Other (Please explain)			
1	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry Go	≒ !			
l	Change in Ownership	Casinghead Gas Conder	isate []			
;	If change of ownership give name					
•	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	161		
	Gulf Federal	2 Rusty Chac	ra ext. State, Fede	eral or Fee Federal 0556258		
	Location	-	4			
	Unit Letter!G!! ; 18	60 Feet From The North Lin	se and 1780 Feet From	m The <u>East</u>		
		22N - 7	W . NMPM. Sai	n dovi 1		
	Line of Section II To	wnship 22N Range 7	w , ммрм, Sa 1	ndoval County		
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	2			
III.	Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)		
						
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address to which app	proved copy of this form is to be sent)		
!	Chace Oil Company	. Inc.	Same as above			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	1 1 1	No	1-9-78		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		X	114 200		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-28-75	9-21-75	3730	3562		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	7004 GR	Chacra	1940	2010'		
	Perforations		0.1000	Depth Casing Shoe		
	1950-56, 1967-74, 1982-88, 1992-98 2/SPF 3562					
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	90 sxs		
	12-1/2 7-7/8	8-5/8	3595'	480 sxs		
	7-770	4-1/2	1,22,	400.585		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load of	oil and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	epth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	int, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I doing Pressure		2.33		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
				3		
	GAS WELL			The same of the sa		
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbis. Condensate/MMCF	Gravity of Condensate		
	88		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 450	460	3/4"		
			<u> </u>			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION C				 ₹ * 		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	APPROVED, 19		
			Original Signed	by A. R. Fandrick		
			SIE-COVING	By Original Signed by A. E. Fendrick SUPERVISOR DIST. #8		
		h 12	SUPERVISON SIST. #8			
	-1/1 -1/1			This form is to be filed in compliance with RULE 1194.		
	salacet 1	11/100	If this is a sequent for all	lowable for a newly drilled or deepened		
/	. / /	nature)	well, this form must be accomtests taken on the well in ac	needed by a tabulation of the Gevietion		
	Secretary		tests taken on the well in ac	must be filled out completely for allow-		
		iele)	All sections of this form must be filled out completely for allow-			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.