Form 3160-5 (June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	FUKM AP	PROVED
	Budget Bureau	No. 1004-013
	Expires: Mar	ch 31, 1993
-	Decimation and	Comal No.

NM 97227 87227

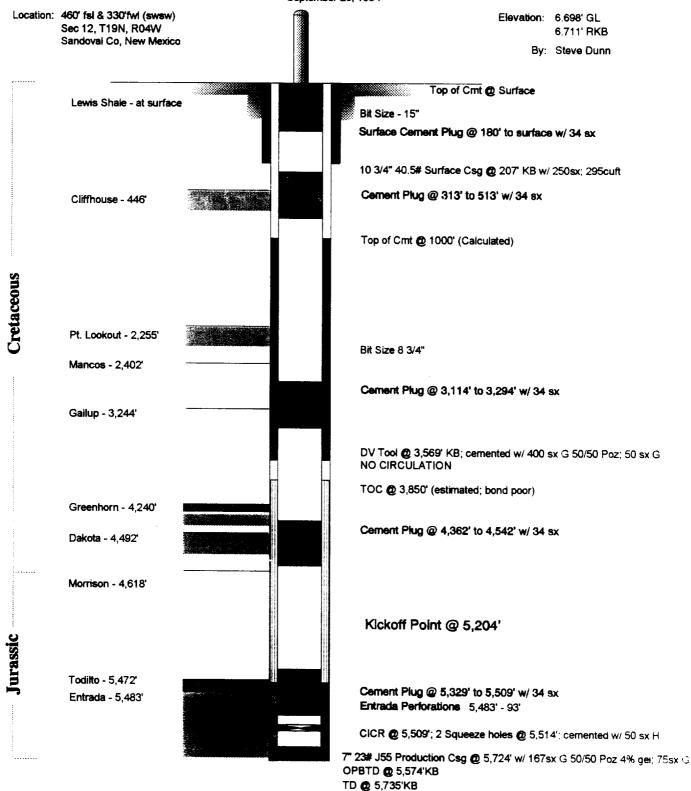
6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or recentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Gas Well Other 8. Well Name and No Federal 12# No. 1 2. Name of Operator Merrion Oil & Gas Corporation 9. API Well No. 3. Address and Telephone No. 10. Field and Pool, or Explatory Area P. O. Box 840 Farmington NM 87499 Eagle Mesa Entrada ph: (505) 327-9801 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish. State 460' fsl & 330' fwl (sw sw) Sandoval, New Mexico Section 12, T19N, R04W, NMPM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection ther Drill out cement plugs 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface Merrion requests approval to move a rig on this well as soon as possible in order to meet a deadline with the Farmington BLM office wherein Merrion has agreed to commence operations by September 30, 1994. By meeting the deadline we will hold a cooperative agreement in effect. No new hole will be drilled under this approval, but rather our intent is to clean out the existing wellbore only. No new surface disturbance will occur because the existing location is adjacent to and part of our existing central production facility for the Eagle Mesa field. A wellbore schematic is attached for your use. This request is intended to supplement our pending APD now on file with your office and is not intended to replace it. (Faxed and Mailed) COPIES: BLM+3, LAND+1, ACTG+1, WELL FILE+1 regoing is true and Steven S. Dunn Title Operations Manager Date September 26, 1994 AREA MANAGER 3 1994 Approved by (Original Signed) HECTOR A. VILLALOBOS OCT RIO PUERCO RESOURCE AREA Conditions of approval, if any

## Merrion Oil & Gas Corporation

## Wellbore Schematic Federal 12C No. 1

Current Wellbore Configuration

September 26, 1994



### WELL DATA:

CUM GAS: CUM OIL: SPUD: Jul 28, 1975 COMPLETED: Aug 25, 1975 CAPACITIES: 7" 23# - 0.0394 bbl/ft 2 3/8" 4.7# - 0.00387 bbl/ft 7" X 2 3/8" - 0.0339 bbl/ft

CURRENT SICP: Plugged & Abandoned CURRENT SITP: LINE PRESSURE: GAS TRANSPORTER: Not Applicable