# SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

# UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARIMENT	L HIE HAYMER		0.44553
	CEOLOGIC	CAL SURVEY		NM 24455A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	FOR PERMIT TO	DRILL, DEEPEN	N, OR PLUG BA	ACK
APPLICATION	FOR FERINIT TO		PLUG BACK	7. UNIT AGREEMENT NAME
DRILL	. 🖾	DEEPEN		
b. TYPE OF WELL		SING ZON		
OIL X GAS WELL				Federal 33
NAME OF OPERATOR  FILON EXPLORATOR	CODDODAT	TON C/O Mine	rals Managem	nent nc.
FILON EXPLORA	TION CORPORAL	ION U/ U		#2
FILON EXPLORATION CORPORATION C/O FITHERS.  3. ADDRESS OF OPERATOR  5. ADDRESS OF OPERATOR  5. ADDRESS OF OPERATOR  5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  6. AT SULFACE.				wildcat
				11. SEC., T., R., M., OR BLK.
At surface	- 4= 0 TDT CO	· · · · · · · · · · · · · · · · · · ·		
330 FSL zone	1650 FEL, Sec	Sec. 33, T21N, R5W		
Wf blobogen brown and		TOWN OR POST OFFICE	•	12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AN	D DIRECTION FROM NEARE	No.	vico	Sandoval N.M.
15 Miles SE of Counselors, New Mexico				17. NO. OF ACRES ASSIGNED TO THIS WELL
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	NP PT	1	640	40
(Also to nearest drig.	TOOLTION*	30 1 19. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6700	Rotary   22. APPROX. DATE WORK WILL START
OR APPLIED FOR, ON THE	, 10,,,,,,,,			August 5, 1975
21. ELEVATIONS (Show with		7014 GR		
23.	P	ROPOSED CASING AN	D CEMENTING PROGR	AM  QUANTITY OF CEMENT
23.		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEREMI
SIZE OF HOLE	SIZE OF CASING	40.5	200'	200 sx
_15	10 3/4 5 1/2 or 7"		6700	300-500 sx
8 3/4				
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Filon Explo	ration Corpo	ration (oper	ompletion to	es to drill well to be determined from ter will be used.
6700' to te	est Entrada I	ongi WP) bl	owout preven	ter will be used.
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			6 0 W	
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		s	or plug back, give data o	n present productive zone and proposed new productives and measured and true vertical depths. Give blowou
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: I	nally, give pertinent da	ta on subsurface location	n present productive zone and proposed new productive zone zone zone zone zone zone zone zon
preventer program, if	.0	71	Area Manager	
24.	7 01 1	2 V (/	Minerals Mar	pagement Inchize 8-1-75
STORES J, C	mod &	TITLE.	Minerals Mar	
SIGNED	ederal or State office use)			

APPROVAL DATE PERMIT NO. \_ DATE . APPROVED BY ..

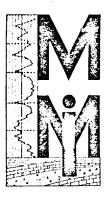
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Filon Exploration Federal 33 Township Unit Letter Range County 21N 5W Sandoval Actual Footage Location of Well: 330 feet from the South 1650 feet from the East line and line Ground Level Elev. Producing Formation Dedicated Acreage: 701山 Entrada Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information cortained herein is true and complete to the best of my knowledge and belief. Position Area Manager Company Mineral Management Inc. Date August Sec 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 16501 330 660 1320 1650 1980 2310 2000 1500



### MINERALS MANAGEMENT INC.

TELEPHONE (505) 327-4441
501 AIRPORT DRIVE—PETROLEUM CENTER BUILDING
SUITE 210
FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION.

FEDERAL 33 WELL NO. 2
330 FSL, 1650 FEL, SEC. 33 T21N, R5W

SANDOVAL COUNTY, NEW MEXICO



### 1. Existing Roads

The main road in the immediate area is the road from Counselors Trading Post to Ojo Encino School.

### 2. Planned Access Road

- (a) Road will be utilized from main road to Filon's Federal 33 #1, (P & A) location.
- (b) Approximately 3/4 miles new road to be built from location pad as per drawing on topographic map.

## 3. Location of Existing Wells

P & A - 990 FSL, 790 FWL, SEC. 33, T21N, R5W P & A - 1750 FSL, 2280 FWL, SEC. 33, T21, R5W

## 4. Lateral Roads

As per topographic map.

# 5. Location of Tank Batteries and Flowlines

Will be initially located on the drill pad approximately 150 feet from the well if production is encountered.

## 6. Water Supply

Water will be hauled to the well site from B.L.M. Encino construction Well #5, NE/4, Sec. 31, T21N, R4W, 1965 Project 3R-641-E. Road to water well will be improved in order to haul water. Approval will be obtained from Albuquerque.

## 7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

### 8. Location of Camp

No camp will be used.

#### 9. Location of Airstrip

None

### 10. Diagram of Well Location

See attached diagram

# 11. Plans for Restoration of Surface

The surface will be restored and reseeded as directed by the Bureau of Land Management.

### 12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimum trees and sage will be disturbed.

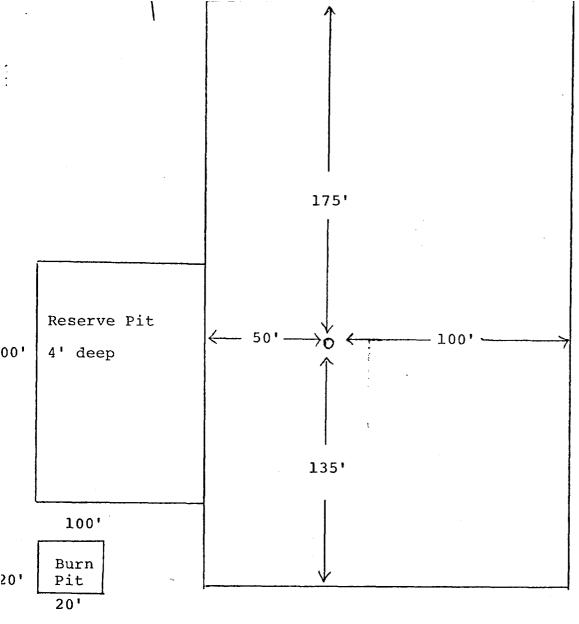


DIAGRAM OF WELL LOCATION

