U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS /  OPERATOR  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  Recompletion  OIL  Dry Gas  Dry Gas  Effective  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OTHER PROPERTY OIL  AND  OTHER PROPERTY OIL  OPERATOR  OFFICE  OPERATOR  OPERATOR  ON OFFICE  OPERATOR  ON OPERATOR  OPER	des Old C-104 and C-1
SANTA FF FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  Recompletion  OIL  Change in Transporter of:  Recompletion  OIL  Dry Gas  Program  Other (Please explain)  Other (Please explain)	des Old C-104 and C-1
FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS //  OPERATOR  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  Recompletion  Oil  Change in Transporter of:  Recompletion  Oil  Dry Gas  Other (Please explain)	des Old C-104 and C-1
U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS /  OPERATOR  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  Recompletion  OIL  Dry Gas  Other (Please explain)  Other (Please explain)	e 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  TRANSPORTER OIL GAS / OPERATOR 2 PRORATIC N OFFICE  Operator J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
TRANSPORTER  OIL  GAS /  OPERATOR  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New We!!  Recomplettor  Oil  Dry Gas  Other (Please explain)	
OPERATOR  OPERATOR  OPERATOR  PROBATION OFFICE  Operator  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  Recompletion  Other (Please explain)  Other (Please explain)	
PRORATION OFFICE  Operator  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
Operator  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
Operator  J. Gregory Merrion and Robert L. Bayless  Address  P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
Address P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for fling (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas	
P.O. Box 507, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
Reason(s) for filing (Check proper box)   New We!!   X	
New Well X Change in Transporter of:  Recompletion Oil Dry Gas	
Recompletion Oil Dry Gas	
Change in Conversion	
Change in Ovnership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
DESCRIPT ON OF WELL AND LEASE  Lease Name   Well No.   Post Name, Including Formation   Kind of Lease	
Dellar d	Lease No.
Jicarilla 392 1 Undesig. Picture Cliff State, Federal or Fee Ind	ian   392
Location	
Unit Letter E : 790 Feet From The West Line and 1850 Feet From The North	
Line of Seltion 33 Township 23N Range 4W , NMPM, Sandoval	County
	<u>-</u>
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this for	m is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this for	m is to be sent)
Northwest Pipeline Box 90, Farmington, N.M. 87401	•
Unit Sec. Two Pre its as actually corrected? When	
it well froughts on of liquids,	. 1
give location of tanks.  no Being connect	red now
If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	
Designate Type of Completion — (X)	e Res'v. Diff. Res'v
Designa c Type of Completion - (A)	į
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	·
08-29-75 09-19-75 2400' 2367'	
Elevations (D., RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
6980' G.R. Picture Cliff 2276'	
Perforations 84,	) <del>e</del>
2276, 77, 78, /90, 99 - 2305, 10, 17, 18, 25, 37	
TUBING, CASING, AND CEMENTING RECORD	
	CEMENT
the state of the s	
	-3 A
12-1/4" 8-5/8" - 24 1b. 88' 60	
12-1/4" 8-5/8" - 24 1b. 88' 60	
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264	SX
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to	SX
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264	SX
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12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398'  TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Cil Run To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)	SX
12-1/4" 8-5/8" - 24 1b. 88" 60 7-7/8" 2-7/8" - 6.5 1b. 2398" 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)	SX
12-1/4" 8-5/8" - 24 1b. 88' 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Gil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Casing Pressure Choke Size	SX
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398'  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL Date First New Cil Run To Tanks Date of Teet  Producing Method (Flow, pump, gas lift, etc.)	SX
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load all and must be equal to able for this depth or be for full 24 hours)  Date First New Gil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Tes:  Tubing Pressure Casing Pressure Choke Size	SX
12-1/4" 8-5/8" - 24 1b. 88' 60 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First Ne ~ Cil Run To Tanks Date of Teet  Length of Tee:  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. I uring Test  Cil-Bbls.  Water-Bbls.  Gas-MCF	SX
12-1/4" 8-5/8" - 24 1b. 88' 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Gil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Casing Pressure Choke Size	o or exceed top allow
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. 1 aring Test Oil-Bble. Water-Bble. Gas-MCF  GAS WELL  Actual Prod. 1 set-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF G	o or exceed top allow
12-1/4" 8-5/8" - 24 1b. 88' 60 7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Cill Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. Puring Test Cill-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Pest-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF G	o or exceed top allow
12-1/4" 8-5/8" - 24 1b. 88" 60  7-7/8" 2-7/8" - 6.5 1b. 2398' 264  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Gil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)  Length of Tee: Tubing Pressure Casing Pressure Choke Size  Actual Prod. I uring Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. I est-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF	o or exceed top allow

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner

(Title)

April 6, 1977 (Date)

APPROVED sy Original Signal Endrick

TITLE SUFME

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.