- 1	HO DE COPES MEC	4		
	DISTRIBUTIO			
	SANTA FE	i		
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	TRANSPORTER	GAS	1	
1	OPERATO :	_/_		
	PRORATION OF			

April 14, 1977

(Date)

	SANTA FE FILE	BUTION		ONSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	ICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPOR	OIL	***AMENDED REQUEST***					
	OPERATO:							
ł.	Gregory Merrion and Robert L. Bayless							
	Address							
	P.O. Box 507, Farmington, New Mexico 87401 Reason(s) to filing (Check proper box) Other (Please explain)							
	Reason(s) to New Well	tiling (Check proper box)	Change in Transporter of:	Omer (7 Ruse explain)				
	Recompletio:		Oil Dry Gas Casinghead Gas Condens					
	If change of	ownership give name						
Ε¥		of previous owner	LEASE.					
	Lease Name Jicaril		Well No. Pool Name, Including Fo	1	i			
	Location				North			
	Unit Lett-	<u>E</u> ::	790 Feet From The West Line	and 1850 Feet Fro	m The			
	Line of Se	otion 33 Tov	emship 23N Range	4W , NMFM,	Sandoval County			
	Name of Au fortzed Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)							
	}	orized Transporter of Cas		Address (Give address to which app Box 990, Farmington,	Nov. Movico 87401			
		Natural Gas Cor	npany Unit Sec. Twp. Pge.		When			
	give locatio.			no	being connected now			
137	If this produce	ction is commingled wi	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty.			
3V.		te Type of Completic	$\operatorname{Oil} \operatorname{Well}$ Gas Well X	New Well Workover Deepen	Plug Back Same Res.V. Diff. Res.V.			
	Date Spudde:		Date Compl. Ready to Prod. 09-19-75	Total Depth 2400 *	P.B.T.D. 2367'			
	ł	29-75 F. RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	698	0' G.R.	Picture Cliff	2276'	Depth Casing Snoe			
	Perforation: 2276, 77, 78, 84, 90, 99 - 2305, 10, 17, 18, 25 TUBING, CASING, AND			5, 37	2398 1			
		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 60 SX			
		-1/4"	8-5/8" - 24 lb.	88'	264 sx			
	7	-7/8"	2-7/8" - 6.5 lb.	2390				
				() () () () () () () () () ()	oil and must be equal to or exceed top allow			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OII. WELL Producing Method (Flow, pump, gas lift, etc.)							
	Date First .	isw Oil Run To Tanks	Date of Test	Producing Method (Fibm, pump, go				
	Length of 7	e ș t	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Proc.	. During Test	Cil-Bble.	Water - Bbis.	Gds-MCF			
		,,						
	Actual Pro	. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	485 A)F hod (pitat, back pr.)	22 hr. 40 min. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	1	ressure		667 PSIG	TION COMMISSION			
VI	CERTIFIC	ATE OF COMPLIAN	CE		VATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		approved, 19, 19, 20riginal light lig					
	above is t	ue and complete to fa	e best of my knowledge and belief.	! I	2. 43			
	N	V		This form is to be filed	in compliance with RULE 1104.			
	D	egrz 1	1 enun	If this is a request for a	llowable for a newly drilled or deepened			
			nature)	Il	must be filled out completely for allow			
	Co-Ou	ner (T	itle)	All sections of this form	wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.