

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Contract 400
2. NAME OF OPERATOR J. Frederick Morrison and Robert H. Burless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Sicorilla
3. ADDRESS OF OPERATOR P.O. Box 1940, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 700' and 700' well	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6014.00	10. FIELD AND POOL, OR WILDCAT 417-10-03
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T29N, R4E
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 4 1/2" casing as follows:

1 - 4 1/2" shoe	1.00
2 jts. 4 1/2", 10.5#, J-55 casing (used)	65.49
1 - 4 1/2" Baker Differential Collar	1.50
23 jts. 4 1/2", 10.5#, J-55 casing (used)	743.91
38 jts. 4 1/2", 10.5#, J-55 casing (new)	1257.86
1 - Baker Stage Collar	1.75
138 jts. 4 1/2", 10.5#, J-55 casing (new)	4547.01
	6617.82

Set casing @ 6631.02, float collar @ 6563, stage collar @ 4560.

Run 2 7/8" casing as follows:

1 jt. 2 7/8", 6.4#, J-55 NUP	25.00
1 - Baffle ring for Omega Plug	
67 jts. 2 7/8", 6.4#, J-55 NUP	2081.73
20 jts. 2 7/8", 6.5#, J-55 NUP	626.45
	2734.08

Set casing @ 2746' KB, plug at 2780' KB.

OIL CO. CO. DIST. 3

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

October 24, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

Cemented 1st stage down 4 1/2" casing as follows:

255 sack (390 cu. ft.) 50-50 poz mix with 2% gel and 10 1/2# gilsonite per sack followed by 232 sack (208 cu. ft.) 50-50 poz with 2% gel. Displaced plug to float collar at 4563 with good circulation throughout. Used plug flow. Theoretical fill based on caliper log and 608 cu. ft. of slurry was 1750' or theoretical top of cement at 4880' 100.

Cemented second stage down 4 1/2" casing as follows:

112 sack (318 cu. ft.) 3% lo-dense cement followed by 131 sack (169 cu. ft.) 50-50 poz mix with 2% gel. Displaced to stage collar at 4560 with good circulation throughout job. Theoretical fill based upon caliper log and slurry volume used is 1170' (440' 50-50 poz and 730' 3% lo-dense). Theoretical tops are 4120' for 50-50 poz mix and 3390' for 3% lo-dense.

Cemented third stage down 2 7/8" casing as follows:

380 sack (490 cu. ft.) 50-50 poz mix with 2% gel. Theoretical fill based upon 10 1/2" average hole size is 1100' or to 1650'. Had good circulation throughout job.