

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Section 31, T23N, R4W**

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

J. Gregory Merriam and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 507 Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface

790' FNL and 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6856 KB (6844 GL)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-6-75 Perforated 4 1/2" casing 5544, 5546, 5564, 6044, 6046, 6048, 6252-57 (5 holes) 6339, 6358, 6372, 6373, 6375. (Total 16 holes)**
Sand-oil fracked with 36,500 gal gelled oil with 8000# 100 mesh sand and 60,000# 20/40 sand. Dropped 2 balls with 500# increase halfway through treatment. Average injection rate 23 BPM @ 3400 psi. Inst. SIP - 800 psi bled to 750 psi in 10 min. Set bridge plug @ 5510.
- 2nd stage - Perforated 5394-5458 14 holes. Sand-oil fracked with 35,000 gal gelled oil and 8000# 100 mesh sand and 60,000# 20/40 sand. Fracked at 35 B/M and 3500 psi. Inst. SIP 1300 psi. bled to 900 in 14 min. Set bridge plug at 5370.**
- 3rd stage - Perforated 5162, 5172, 5196, 5203, 5212, 5221, 5313, 5322, 5331, 5340, 5349 (11 holes)**
Sand-oil fracked with 47,000 gal gelled oil and 16,000# 100 mesh sand and 109,000# 20/40 sand at 33 B/M and 3100 psi. Inst. SIP - 950 psi bled to 900 psi in 10 min. Flowed back load oil and drilled up bridge plugs. Ran 2 3/8" tubing with mud anchor, perf nipple and seating nipple to 6350.
- 12-1-75 Installed pumpjack unit 1 1/4" pump and 7/8 x 3/4 x 5/8 tapered rod string.**
- 12-6-75 Installed pumping unit.**
- 12-18-75 All load oil recovered.**
- 12-19-75 IP 24 hours 47 BO, 10 BW + 75 MCF gas GOR 1596-1.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Co-Owner

DATE

April 1, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.