

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR J. Gregory Marrion and Robert L. Bayless						5. LEASE DESIGNATION AND SERIAL NO. Contract 428	
3. ADDRESS OF OPERATOR P.O. Box 507 Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FNL and 790' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME _____ 8. FARM OR LEASE NAME 428 9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED 8-13-75						10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31, T23N, R4W	
15. DATE SPUDDED 8-15-75		16. DATE T.D. REACHED 9-14-75		17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6856 KB (6844 GL)		19. ELEV. CASINGHEAD _____ 20. TOTAL DEPTH, MD & TVD 6662	
21. PLUG, BACK T.D., MD & TVD 6563		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY 0-6662		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2594-2614 (Chacon zone) Producing thru 1 1/4" tubing	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, Density, Sonic, CNL						26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		230		13 3/4"	
4 1/2"		10.5#		6631		7 7/8"	
2 7/8"		6.4#		2746		9 7/8"	
CEMENTING RECORD		AMOUNT PULLED		125 sac		1st stage 399 cu. ft.	
2nd stage from 4560 - 315		cu. ft.		3rd stage from 2746 - 490		cu. ft.	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		1 1/4"		2500		2500	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2594-2614, 7 holes 0.32		Fracked simultaneously with FC		2594-2614		59,000 gal slick water + 60,000# 20/40 ad @ 30 BPM	
33.* PRODUCTION		DATE FIRST PRODUCTION 12-3-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing thru 1 1/4" tubing		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12-3-75		HOURS TESTED 24		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD 15	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
Heavy Spray		---		---		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
Shut-In		---		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Merle Elissaesser		35. LIST OF ATTACHMENTS Diagram of downhole installation		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED J. Gregory Marrion		TITLE Co-Owner		DATE April 1, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Chacon	2118 2572	2215 2920	Porous sand - Gas Dolomitic sand - Gas and Water	Ojo Alamo Kirtland Pictured Cliffs Lewis Chacon	1673 1844 2118 2215 2572	Same