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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			
I, Operator	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZAT LAND NATURAL GAS	ION
MERRION OIL & GAS COR	PORATION		Well API No.
P. O. BOX 840, FARMING	GTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box) New Well	The second secon	Other (Please explain)	
Recompletion	Change in Transporter of: Oil X Dry Gas 7	Effectiv	e 3/1/90
Change in Operator If change of operator give name and address of previous operator	Casinghead Gas Condensate		
II. DESCRIPTION OF WELL	AND LEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name Jicarilla 428 Location	Well No. Pool Name, Includi	ng Formation ted Gallup	Kind of Lease INDIAN Lease No. State, Federal or Fee Jic 428
Unit Letter A	: 790 Feet From The N	orth Line and 790	Feet From The East Line
Section 31 Township	, 23N Range 4	W , NMPM, Sandova	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU [XX] or Condensate [-]		proved copy of this form is to be sent)
Meridian Oil, Inc.	(ÿÿ)		mington, New Mexico 87499
Name of Authorized Transporter of Casing El Paso Natural Gas Co		Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Control of the contro	P.O. Box 4990, Farr	nington, New Mexico 87499
give location of tanks.	A 31 23N 4W	Yes	5/77
IV. COMPLETION DATA	rom any other lease or pool, give commingl	ing order number: R-52]	14
Docionata Tuna of Constal as	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	Date Compt. Ready to Prod.	Tötal Depth	P.B.T.D.
Elevations ($DF, RKB, RI, GR, \epsilon i \epsilon$)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THOMAS CASDIS AUS		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	 T FOR ALLOWAREE		
OIL. WELL. (Test must be after re	covery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	MCI STANCE OF THE STANCE OF TH
GAS WELL	<u></u>		FED 9 1000
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	FEB2 8 1990
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shul-in)	Choke Size DIST. 3
VI. OPERATOR CERTIFICA			ing teritoria. Tanàna
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved	FEB 28 1990
1 Harris of the		11	Bis Charl
Signature Steven S. Dunn	Operations Manager	11	
Printed Name 2-26-90 Date	Title (505) 327-9801	SUPERVISOR DISTRICT #3	
	Telephone No.	11	

- INSTRUCTIONS: This form is to be fried in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.