

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-043-20181

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 FILON EXPLORATION CORPORATION c/o Minerals Management Inc.

3. ADDRESS OF OPERATOR  
 501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 330' FWL, 660' FNL, Sec. 13, T19N, R4W  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18 miles SW of Cuba, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'

16. NO. OF ACRES IN LEASE  
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -

19. PROPOSED DEPTH  
 5750'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6642 GR

22. APPROX. DATE WORK WILL START\*  
 Sept. 20, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5	200'	200 sx
8 3/4"	5 1/2" or 7"	-	5750'	300-500 sx

Filon Exploration Corporation (Operator) proposes a Jurassic test to 5750'. Completion to be determined from logs. A Series 900 (3000 psi WP) blowout preventer will be used.

RECEIVED

SEP 2 1975

NOTE: THIS WELL IS A TIGHT HOLE.

U. S. GEOLOGICAL SURVEY  
 DURANGO, COLO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Arnold Snell TITLE Area Manager Minerals Management Inc. DATE 8-28-75

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*OK*

*X*

\*See Instructions On Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

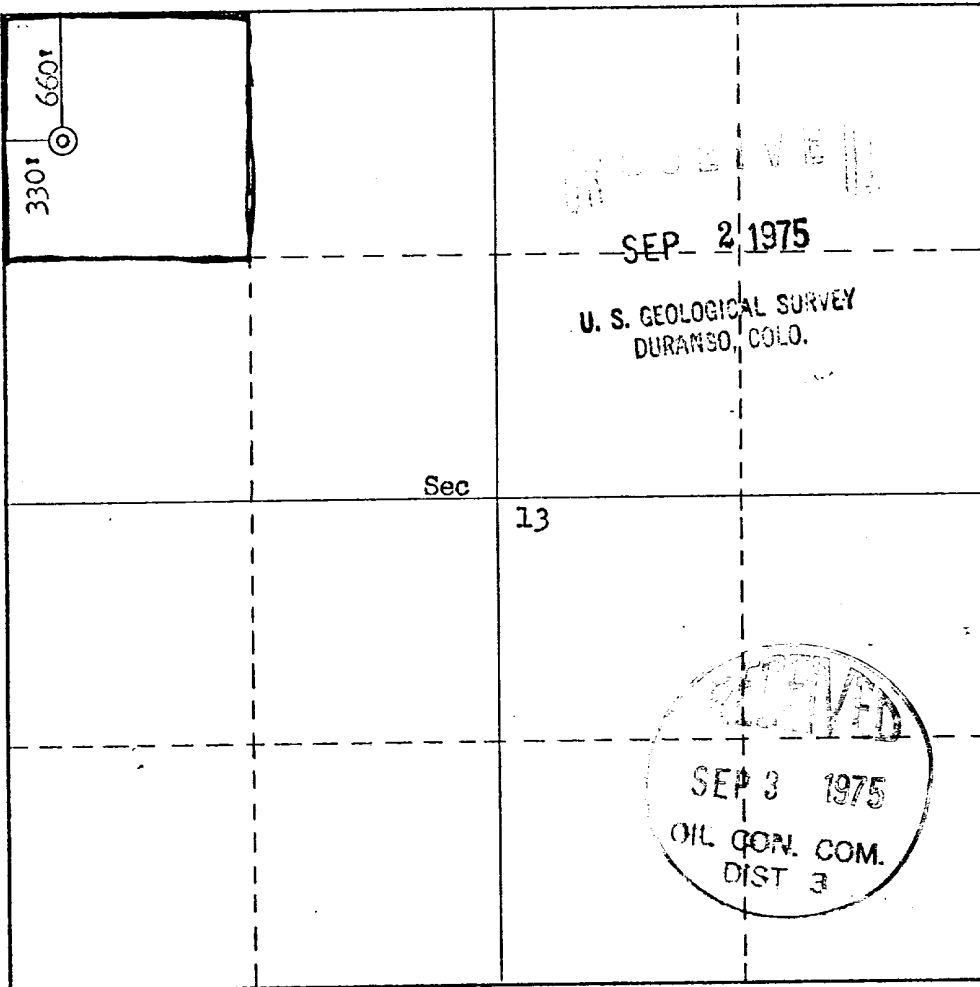
Operator <b>Filon Exploration</b>			Lease <b>Navajo 13C</b>		Well No. <b>#1</b>
Unit Letter <b>D</b>	Section <b>13</b>	Township <b>19N</b>	Range <b>4W</b>	County <b>Sandoval</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6642</b>	Producing Formation <b>Entrada</b>		Pool <b>Wildcat Un-named</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



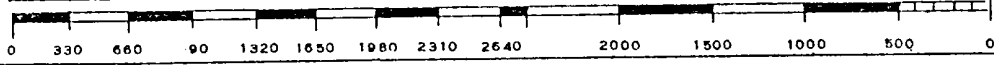
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*J. Arnold Shell*  
Position  
**Area Manager**  
Company  
**Minerals Management Inc.**  
Date  
**August 8, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**August 26, 1975**  
Registered Professional Engineer and/or Land Surveyor  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**  
Certificate No.  
**3950**



*Amended Location*

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 3. ADDRESS OF OPERATOR  
 501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 430' FNL, 330' FWL, SEC. 13, T19N, R4W  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18 miles SW of Cuba, N.M.

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      330'  
 16. NO. OF ACRES IN LEASE      160  
 17. NO. OF ACRES ASSIGNED TO THIS WELL      40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      -  
 19. PROPOSED DEPTH      5750  
 20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6638 GR  
 22. APPROX. DATE WORK WILL START\*  
 Sept. 25, 1975

5. LEASE DESIGNATION AND SERIAL NO.  
 NOO-C-14-20-2713  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 Navajo 13C  
 9. WELL NO.  
 #1  
 10. WELL AND POOL OR WILDCAT  
 Un-named *Entrada*  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 13, T19N, R4W  
 12. COUNTY OR PARISH      13. STATE  
 Sandoval      N.M.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5	200	200 sx
8 3/4"	5 1/2" or 7"	-	5750	300-500 sx

Propose to move location from 660' FNL, 330' FWL, to 430' FNL, 330' FWL.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Arnold Sullivan* TITLE Area Manager Minerals Management Inc. DATE 9-18-75

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

*Okal*

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

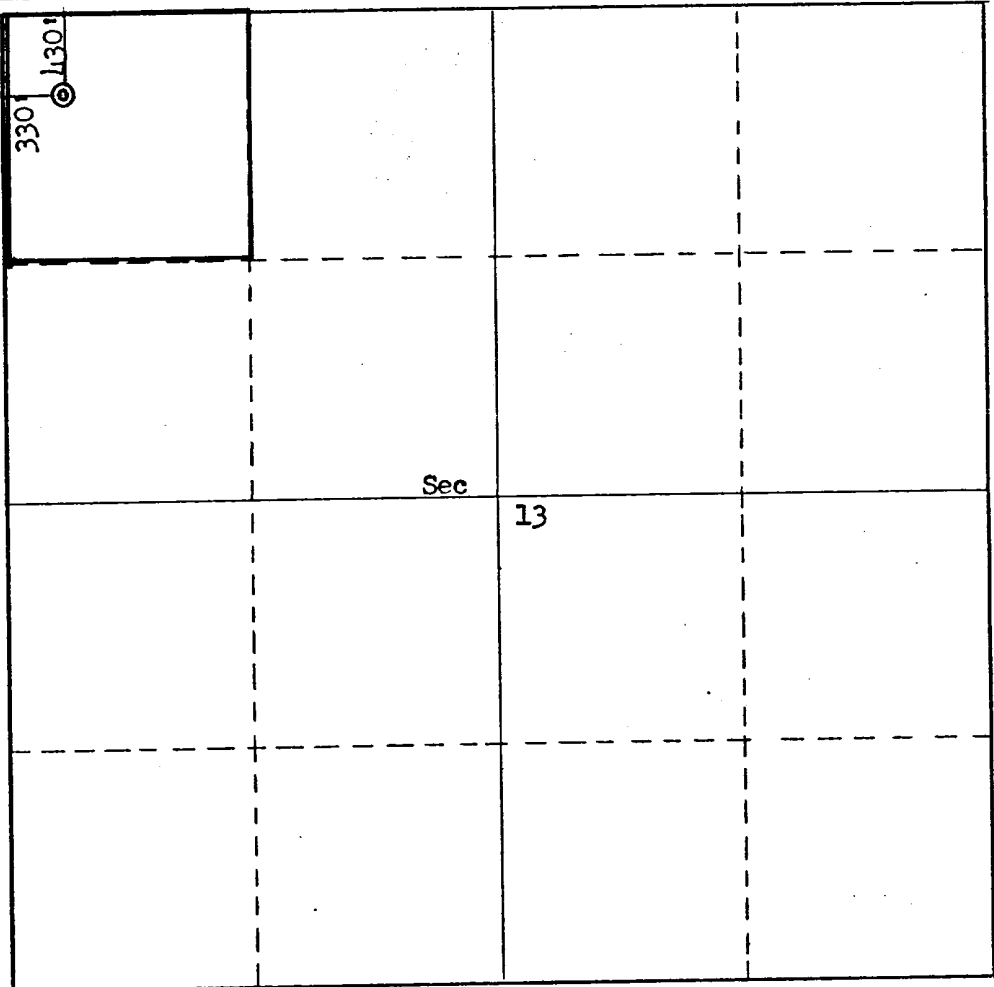
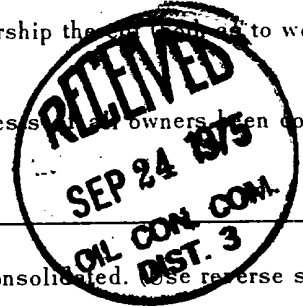
Operator <b>Filon Exploration</b>			Lease <b>Navajo 13C</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>13</b>	Township <b>19N</b>	Range <b>4W</b>	County <b>Sandoval</b>	
Actual Footage Location of Well: <b>430</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6638</b>	Producing Formation <b>Entrada</b>	Pool <i>Undesignated</i> <del>Un-named</del>		Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

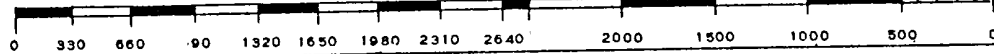
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. Arnold Sell*  
Position  
Area Manager  
Company  
**Minerals Management Inc.**  
Date  
**September 19, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 17, 1975**  
Registered Professional Engineer and/or Land Surveyor  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No.  
**3950**



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-14202713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo *Alotted*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo 13C

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Eagle Mesa Entrada

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 13, T~~1~~9N, R4W

12. COUNTY OR PARISH | 13. STATE  
Sandoval | NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
330' FWL and 430' FNL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 | 6,650' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Response to BLM letter of 9/26/89	

NOTE: Report results of multiple completion on Well Completion/Recompletion Report and Log form.

**RECEIVED**  
NOV 02 1989

**OIL CON. DIV.**

Merrion Oil & Gas Corporation requests that the subject well remain shut-in and that a casing integrity test not be performed at this time for the following reasons:

- 1) Merrion is reviewing enhanced recovery methods for this Entrada field which include carbon dioxide flooding and/or horizontal drilling. This wellbore may be utilized in these projects.
- 2) There are no indications of any casing leaks and in fact the majority of the production casing has been cemented (see attached diagram).

Based on the above facts, we request that our "Application for Suspension of Production" be extended one year.

THIS APPROVAL EXPIRES AUG 25 1990

SIGNED T. Greg Merrion TITLE Production Engineer

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
NMOCD

**APPROVED**

DATE 10/24/89

OCT 31 1989

**Ken Townsend**  
OR  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

MERRION OIL & GAS CORPORATION

NAVAJO 13C No. 1  
EAGLE MESA ENTRADA  
SANDOVAL CO., NEW MEXICO

PRESENT WELL SKETCH

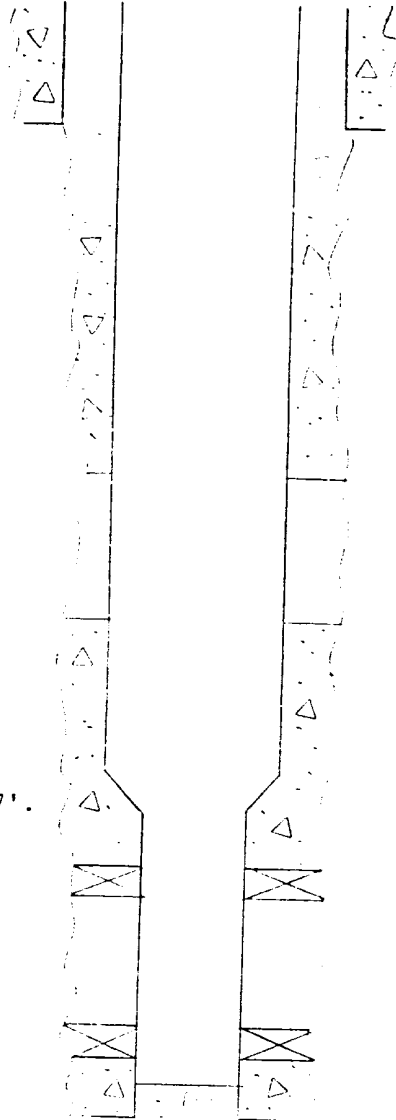
September 12, 1986

15" Hole Size

8-3/4" Hole Size

DV Tool @ 2805'.

5-1/2" x 7" Swage @ 5337'.



10-3/4", 40.5 #/ft., K-55  
Surface Casing cemented w/  
200 sx Class B + 2% CaCl.  
228'

7", 23 #/ft, K-55  
1st Stage: 295 sx 50-50  
Pozmix + 2% Gel + 12-1/2  
#/sx Gilsonite & 50 sx  
Class B.  
2nd Stage: 310 sx Hall.  
Lite + 10 #/sx Gilsonite  
& 50 sx Class B.

Gearhart Selective Completion  
Tools.

5424'

ENTRADA (Opened sliding  
Sleeve to Produce.)

5442.5'

TD: 5570'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 13C

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Entrada

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 13, T19N, R4W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

FILON EXPLORATION CORPORATION

3. ADDRESS OF OPERATOR c/o Minerals Management Inc.

501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

430' FNL, 330' FWL, Sec. 13, T19N, R4W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

9-24-75 10-5-75 10-13-75 6650 KB 6638

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, N.E. AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

5670 5517 Rotary

5418-5444 Entrada No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Compensated Neutron

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	228	15	200 sx (Circ)	
7	23.	5355	8 3/4	705 sx (2 stage)	
7	15 1/2	5570	8 3/4	7"x5 1/2" swedge	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5285	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH, INTERVAL (MD)	AMOUNT MATERIAL USED
Gearhart-Owens Selective Tool Ports at 5424 & 5440			

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-13-75		Pumping 2 1/2x2x16' RWBC				Producing	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-17-75	18	Open	→	146	0	0	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
25	0	→	195	0	0	32

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented TSTM J. Massey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. Arnold Small* TITLE Area Manager Minerals Management Inc. DATE 10-23-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

**37. SUMMARY OF POROS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORE OR TEST.			

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	367	
Point Lookout	2210	
Mancos	2315	
Gallup	3168	
Greenhorn	4190	
Graneros	4260	
Dakota	4428	
Morrison	4568	
Entrada	5432	



UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 13C

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Un-named

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 13, T19N, R4W

12. COUNTY OR PARISH 13. STATE

Sandoval N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

FILON EXPLORATION CORPORATION c/o Minerals Management Inc

3. ADDRESS OF OPERATOR

501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

330' FWL, 660' FNL, SEC. 13, T19N, R2W

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Run production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-6-75

Drill 8 3/4" hole to 5670'. Run 5343' of 7" production casing w/2 stage collar, and 205' of 5 1/2" casing, and 5 1/2" Gearhart Owens selective tool. DV tool set @ 2805' KB. Casing landed at 5570' KB, G.O. tools 5418'-5444' KB.

Cement first stage 2/295 sx 50-50 Pozmix, 2% Gel, 12 1/2# Gilsonite per sack. Follow w/50sx neat. Plug down 10:30AM 10-7-75. Circulate and wait on cement 4 hours.

Cement 310sx Halliburton Lite w/10# Gilsonite per sack. Follow by 50sx neat. Plug down 3:15PM 10-7-75. Did not circulate cement to surface.

OCT 14 1975

U. S. GEOLOGICAL SURVEY  
DENVER, COLO.

NOTE: THIS IS A TIGHT HOLE.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Arnold Hill

Area Manager

TITLE Minerals Management Inc. DATE 10-10-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION  
REQUEST FOR  
AN  
AUTHORIZATION TO TRANSPORT

*Start  
Hertz. Only.*

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRORATION OFFICE	

Operator  
**FILON EXPLORATION CORPORATION**

Address  
**C/O Minerals Management Inc. 501 Airport**

Reason(s) for filing (Check proper box)

New Well:  Change in Transporter of:

Recompletion:  Oil  Dry Gas

Change in Ownership:  Casinghead Gas  Condensate



(505) 326-1740

**CONFIDENTIAL**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Navajo 13C</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Undesignated Entrada</b>	Kind of Lease <b>Navajo</b>	Lease No. <b>NOO C-14</b>
Location			State, Federal or Fee <b>Allotted</b>	<b>-20-2713</b>
Unit Letter <b>D</b>	<b>330</b>	Feet From The <b>West</b>	Line and <b>430</b>	Feet From The <b>North</b>
Line of Section <b>13</b>	Township <b>19N</b>	Range <b>4W</b>	NMFM, <b>Sandoval</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Permian Corporation</b>	<b>Box 1183 Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When
	<b>D   13   19N   4W   No</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>9-24-75</b>	Date Compl. Ready to Prod. <b>10-13-75</b>	Total Depth <b>5670</b>	P.B.T.D. <b>5517</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>6650 RT</b>	Name of Producing Formation <b>Entrada</b>	Top Oil/Gas Pay <b>5432</b>	Tubing Depth <b>5285</b>					
Perforations <b>G.O. Selective tool w/sliding sleeves-5418' &amp; 5444'</b>						Depth Casing Shoe <b>5570</b>		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>15"</b>	<b>10 3/4</b>	<b>228</b>	<b>200</b>					
<b>8 3/4</b>	<b>7 &amp; 5</b>	<b>5570</b>	<b>705 (2 stage)</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>10-13-75</b>	Date of Test <b>10-17-75</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>18</b>	Tubing Pressure <b>25</b>	Casing Pressure <b>0</b>	Choke Size <b>0</b>
Actual Prod. During Test <b>146</b>	Oil-Bbls. <b>146</b>	Water-Bbls. <b>0</b>	Gas-MCF <b>0</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. Arnold Bell*  
(Signature)

Area Manager  
Minerals Management Inc.  
October 17, 1975  
(Date)

OIL CONSERVATION COMMISSION

OCT 20 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by A. R. Kendrick

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LAPLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

N00-C-14-20-2713 (WC)  
3162.3-2 (019)

SEP. 26 1989

CERTIFIED--RETURN RECEIPT REQUESTED  
P-117-126-988

Merrion Oil and Gas Corporation  
P. O. Box 840  
Farmington, NM 87499

Gentlemen:

Reference is made to the following well:

1 NAVAJO 13 C NWNW, sec. 13, T. 19 N., R. 4 W.

Lease: N00-C-14-20-2713


The subject well was approved for long term shut-in from August 26, 1988 until August 25, 1989. To date we have not received your plans for the above-mentioned well. If the well is to remain shut-in you will be required to test the casing integrity. This office will be notified 48 hours prior to the test so it may be witnessed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to an administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

If you have any questions, please contact Stephen Mason with this office at (505) 327-5344.

Sincerely,

  
for Ron Fellows  
Area Manager

*TO Stone  
A  
9-29-89*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14202713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 13C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eagle Mesa Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T<sup>19N</sup>29N, R4W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
330' FWL and 430' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective August 1, 1986, Merrion Oil & Gas Corporation became operator of subject lease. Previous operator was Kirby Exploration.

**RECEIVED**

AUG 31 1988

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct:

SIGNED [Signature]

TITLE Production Engineer

DATE 8/11/88

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

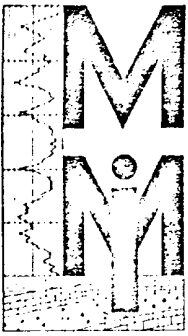
**AUG 25 1988**

**FARMINGTON RESOURCE AREA**

\*See Instructions on Reverse Side

**MMOCC**

BY [Signature]



MINERALS  
MANAGEMENT INC.

TELEPHONE (505) 327-4441  
501 AIRPORT DRIVE—PETROLEUM CENTER BUILDING  
SUITE 210  
FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

NAVAJO 13C WELL NO. 1

330' FWL, 660' FNL, SEC. 13, T19N, R4W

SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road in the area is the improved road west of Johnson's Trading Post toward Ojo Encino School (Shown on the attached map)

2. Planned Access Road

The road to Filon Federal 12 Well No. 1 will be utilized and approximately 900' of new road will be needed as per attached topographic map.

3. Location of Existing Wells

330' FWL, 430' FSL, Section 12, T19N, R4W (Filon Federal 12 Well No.1)

4. Lateral Roads

As per topographic map.

5. Location of Tank Batteries and Flowlines

Will be initially located on the drill pad approximately 150 feet from the well if production is encountered.

6. Water Supply

Water will be hauled to the well site from a water well located in the Media Dome Field approximately 5 miles east of the proposed location.



RECEIVED

SEP 2 1975

U. S. GEOLOGICAL SURVEY  
DURANSO, COLO.

7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

8. Location of Camp

No camp will be used.

9. Location of Airstrip

None

10. Diagram of Well Location

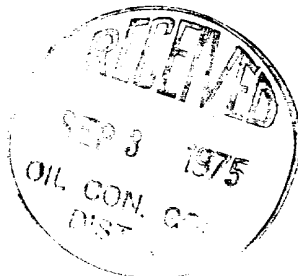
See attached diagram

11. Plans for Restoration of Surface

The surface will be restored and reseeded as directed by the Bureau of Land Management and Bureau of Indian Affairs.

12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimum trees and sage will be disturbed.



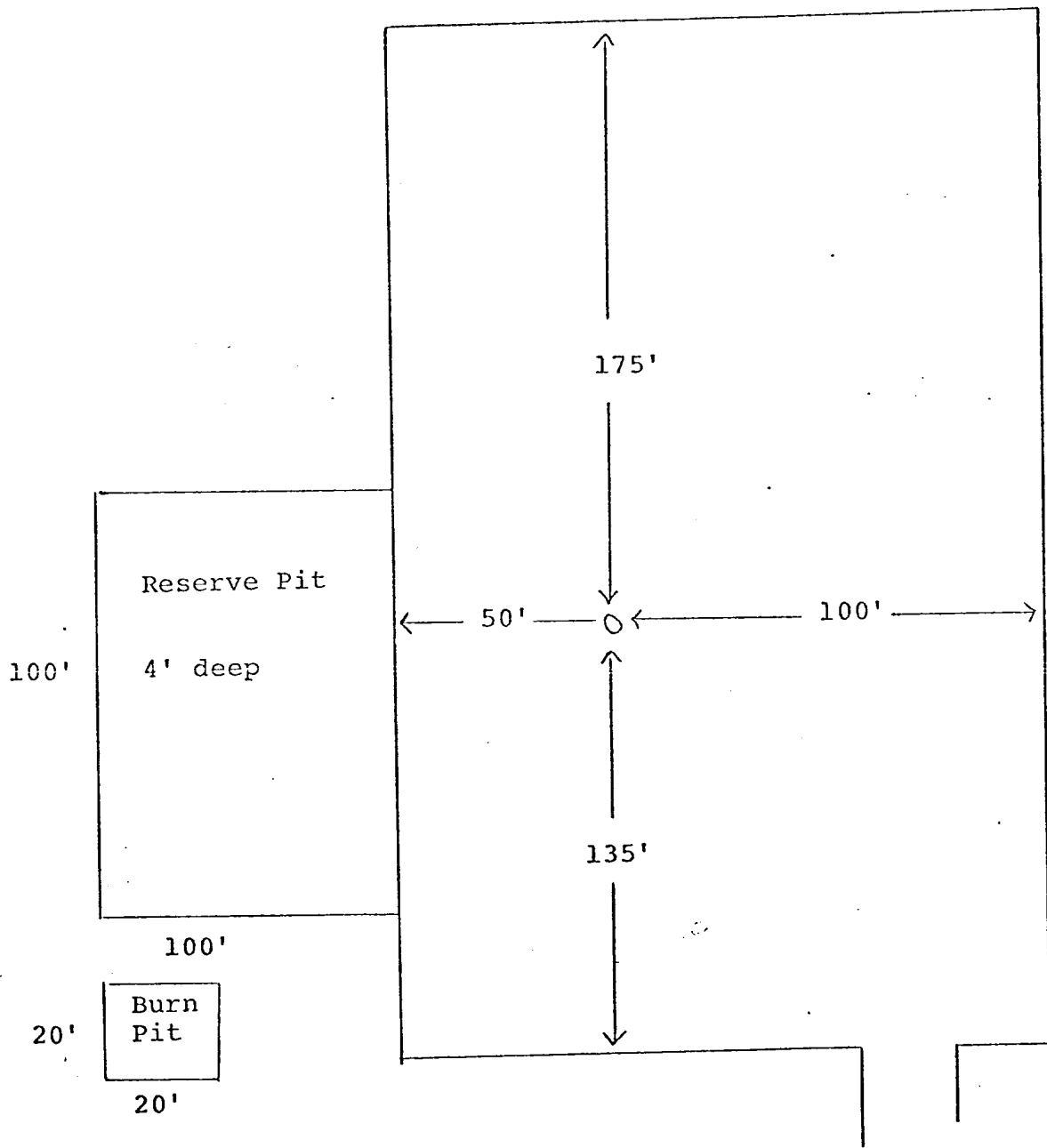


DIAGRAM OF WELL LOCATION

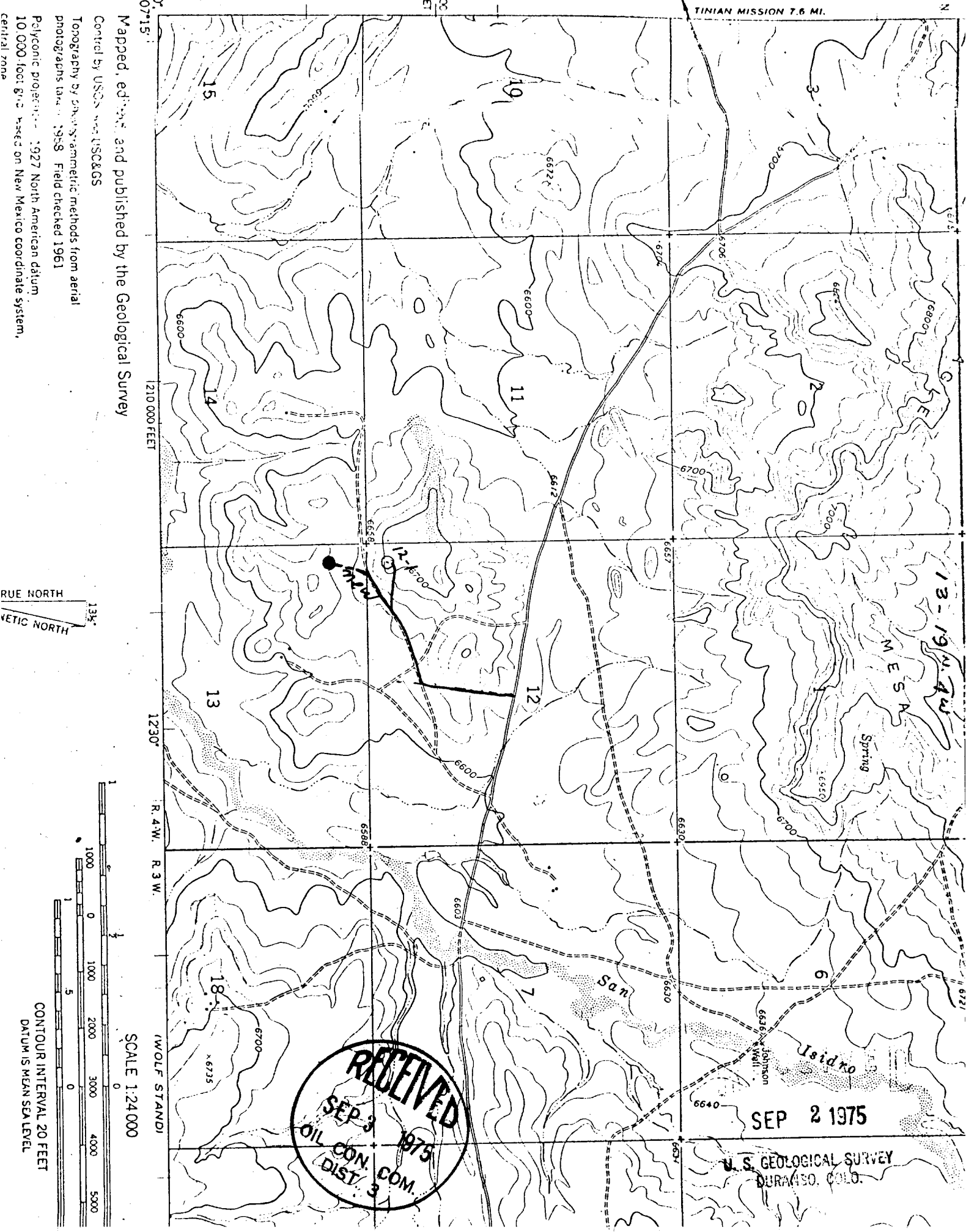


RECEIVED

SEP 2 1975

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

TINIAN MISSION 7.6 MI.



Mapped, edited, and published by the Geological Survey  
Control by USGS and USCGS  
Topography by stereometric methods from aerial  
photographs taken 1958. Field checked 1961  
Polyconic projection - 1927 North American datum  
10,000 foot grid based on New Mexico coordinate system,  
central zone

RUE NORTH 135°  
MAGNETIC NORTH



SCALE 1:24,000  
(WOLF STAND)

RECEIVED  
SEP 3 1975  
OIL CON. COM.  
DIST. 3

SEP 2 1975

U.S. GEOLOGICAL SURVEY  
DURANGO, COLO.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-14-20-2713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Navajo 13C

8. FARM OR LEASE NAME  
Navajo 13C

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Un-named

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 13, T19N, R4W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
FILON EXPLORATION CORPORATION c/o Minerals Management Inc

3. ADDRESS OF OPERATOR  
501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 430  
330' FWL, 660' FNL, SEC. 13, T19N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
PULL OR ALTER CASING   
FRACTURE TREAT   
MULTIPLE COMPLETE   
SHOOT OR ACIDIZE   
ABANDON\*   
REPAIR WELL   
CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
REPAIRING WELL   
FRACTURE TREATMENT   
ALTERING CASING   
SHOOTING OR ACIDIZING   
ABANDONMENT\*   
(Other) Run surface casing   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud- 15" hole 8:00PM 9-24-75. Drill to 228'. Ran 5 Jts. 10 3/4" 40.50# K-55 LT&C. Set casing @ 228'. Cement w/200 sx Class "B" w/2% CaCl, circulated cement. Plug down @ 6:45AM 9-25-75.



OCT 1 1975

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Manager Minerals Management Inc DATE 9-29-75

(This space for Federal or State office use)

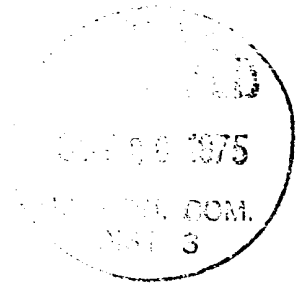
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

22

TABULATION OF DEVIATION TEST  
FILON EXPLORATION CORPORATION  
NAVAJO 13C WELL NO. 1  
SANDOVAL COUNTY, NEW MEXICO

<u>DEPTH</u>	<u>DEVIATION</u>
238	3/4°
1205	3/4
2303	3/4
2921	1
3428	1
3740	1
4240	1
4272	3/4
4417	1
5040	1
5670	3/4



AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

*J. Arnold Snell*  
J. Arnold Snell  
Area Manager  
Minerals Management Inc.

Subscribed and sworn to before me 17 day of October, 1975.

My commission expires 2/7/78

Notary Public *Rena K. Baker*

DISTRIBUTION	
SAHITA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**I. Operator**  
 Operator Petro-Lewis Corporation  
 Address 601 Austin Street, Levelland, Texas 79337  
 Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership  Change in Transporter of: Oil  Casinghead Gas  Dry Gas  Condensate  Other (Please explain) Change of ownership effective January 1, 1976

If change of ownership give name and address of previous owner Filon Exploration Corporation, 2216 United Bank Center, 1700 Broadway, Denver, Colorado 80202

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Navajo 13C</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Undesignated-Entrada</u>	Kind of Lease State, Federal or Fee <u>Allotted</u>	Lease No. <u>N00 C-14-20-2713</u>
Location Unit Letter <u>D</u> ; <u>330</u> Feet From The <u>West</u> Line and <u>430</u> Feet From The <u>North</u>				
Line of Section <u>13</u> Township <u>19N</u> Range <u>4W</u> , NMPM, <u>Sandoval</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>D 13 19N 4W NO</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Arnold Snell  
 (Signature)  
Area Manager/Minerals Management Inc.  
 (Title)  
January 13, 1976  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED JAN 14 1976, 19\_\_\_\_  
 BY Original Sign. W. R. Kendrick  
 TITLE SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 AZTEC DISTRICT OFFICE

BRUCE KING  
 GOVERNOR  
 LARRY KEHOE  
 SECRETARY

1000 RIO BRAZOS ROAD  
 AZTEC, NEW MEXICO 87410  
 (505) 334-6178

June 13, 1979

Mr. Ron Tarpley  
 Petro-Lewis Corporation  
 P. O. Box 509  
 Levelland, Texas 79336

Re: Designation of Transporter

Dear Mr. Tarpley:

Your approved forms C-104 on the below listed wells designate Permian Corporation as the transporter of oil. However, transporter records indicate that Continental Oil Company is transporting the oil from these wells without authorization from this office.

Please file C-104's designating Continental Oil Company as transporter immediately:

Miller Federal #722	G-22-19N-3W
Navajo 13 C #1	D-13-19N-4W
Navajo 14 C #1	A-14-19N-4W
Federal 11 C #1	P-11-19N-4W
Federal 12 #1	M-12-19N-4W

If you have any questions, contact this office.

Yours truly,

Frank T. Chavez  
 Deputy Inspector

FTC:no