

**Distribution:** Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**NOO-C-14-20-2713**

6. If Indian, Allottee or Tribe Name

**Navajo Allotted**

7. If Unit or CA, Agreement Designation

**Eagle Mesa Unit**

8. Well Name and No.

**EMU No. 2**

9. API Well No.

**30-043-20181**

10. Field and Pool, or Exploratory Area

**Eagle Mesa Entrada**

11. County or Parish, State

**Sandoval  
New Mexico**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Merrion Oil & Gas Corporation**

3. Address and Telephone No.

**P. O. Box 840, Farmington, New Mexico 87499**

**(505) 327-9801**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**430' fnl & 330' fwl (nw nw)  
Section 13, T19N, R4W, NMPM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/20/95 MIRU Ram Rig No.1. ND WH, NU WH & BOP. Change to 2-7/8" , unload and tally 186 jts  
186 jts of 2-7/8" EUE yellow band. PU 7" scraper and 172 jts. TIH. tag liner top.  
Pull tubing off bottom.

3/21/95 TOH with scraper. TIH with 7" retainer, set at 5300'.

3/22/95 Load casing with water approx. 16 bbls. Press test casing to 800 psi for 15 mins - held OK.  
Bleed off. Establish injection rate into Entrada at 1/2 BPM - 300 psi. Mix and pump 50 sxs  
of Class "B" neat cement, yield 1.18 cu.ft./sx, density 15.6# gel. Displaced with 30.5 bbls  
water. Sting out of retainer, roll hole with approx. 175 bbls water. TOH, LD 2-7/8" work string.  
ND BOP & WH. Cap 7". RDMOL. WO drilling rig.

RECEIVED  
MAR 30 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Manager**

Date **3/23/95**

(This space for Signature and Date use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 27 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any person in any such department or agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR1000

See instruction on Reverse Side

3Y