

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513
Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec. T. R., M. or Survey Description)

Unit D, Section 13, T19N, R04W
430' FNL & 330' FWL

5. Lease Designation and Serial No.

N00 - C - 14 - 20 - 2713

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTED

7. If Unit or CA, Agreement Designation

EAGLE MESA UNIT

8. Well Name and No.

EAGLE MESA UNIT # 2

9. API Well No.

30-043-20181

10. Field and Pool, or Exploratory

EAGLE MESA ENTRADA

11. County or Parish, State

Sandoval County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

THIS APPROVAL EXPIRES

DEC 01 2000

SYNERGY RESPECTFULLY REQUESTS A ONE (1) YEAR TIME EXTENSION TO EVALUATE THE SUBJECT WELLBORE, WHICH IS CURRENTLY COMPLETED IN THE EAGLES MESA ENTRADA FIELD.

ALTHOUGH OIL PRODUCT PRICES HAVE IMPROVED, THIS WELL IS CURRENTLY UNECONOMIC TO OPERATE DUE TO HIGH WATER PRODUCTION AND A LOW OIL CUT.

LAST RECORDED PRODUCTION WAS APPROXIMATELY 4,600 BWPD AND 25 BOPD.

SYNERGY NEEDS THIS ONE YEAR EXTENSION TO EVALUATE THE WELL FOR SIDETRACK OPPORTUNITY, RESTORATION TO PRODUCTION, OR TO PERMANENTLY ABANDON THE WELLBORE.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 3-24-2000

This space for federal or state office use

Approved by:

/s/ Charlie Beacham

Title:

Date:

MAR 30 2000

Conditions of approval if any