

8  
DISTRIBUTION  
SANTA FE  
FILE  
M.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL 1  
GAS 1  
OPERATOR 4  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes C-104 and C-110  
Effective 1-1-65

B.K.

Operator  
Chace Oil Company, Inc.  
Address  
313 Washington, SE Albuquerque, NM 87108  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name  
Chace  
Location  
Apache 54 Well No. 2 Pool Name, including Formation Undesignated Dakota Kind of Lease State, Federal or Fee Indian Lease No. 54  
Unit Letter G 1850 Feet From The North Line and 900 Feet From The East  
Line of Section 34 Township 23N Range 3W NMPM, Sandoval County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Inland Corporation P.O. Box 1528, Farmington NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas P.O. Box 1492, El Paso, Texas 79978  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
G 34 23N 3W No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| Designate Type of Completion - (X)          | Oil Well                    | Gas Well          | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---------------------------------------------|-----------------------------|-------------------|--------------|----------|--------|-----------|-------------|--------------|
| X                                           |                             |                   | X            |          |        |           |             |              |
| Date Spudded                                | Date Compl. Ready to Prod.  | Total Depth       | P.B.T.D.     |          |        |           |             |              |
| 3-16-77                                     | 4-7-77                      | 7328'             | 7296'        |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)          | Name of Producing Formation | Top Oil/Gas Pay   | Tubing Depth |          |        |           |             |              |
| 7235GR - 7248DF                             | Dakota                      | 6992'             | 6986'        |          |        |           |             |              |
| Perforations                                |                             | Depth Casing Shoe |              |          |        |           |             |              |
| 6992' - 7032', 7094' - 7107', 7112' - 7122' |                             | 7328'             |              |          |        |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12 1/2"   | 8 5/8"               | 1800'     | 600          |
| 7 7/8"    | 4 1/2"               | 7328'     | 976          |
|           | 2 3/8"               | 6986'     |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
|---------------------------------|-----------------|-----------------------------------------------|
| 4-7-77                          | 4-21-77         | Flow                                          |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| 72 Hours                        | 230             | 750                                           |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   |
|                                 | 180             | 150                                           |
|                                 |                 | Choke Size                                    |
|                                 |                 | 3/4"                                          |
|                                 |                 | Gas-MCF                                       |
|                                 |                 | 1,500                                         |

GAS WELL

| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
|                                  |                           |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Royce McCary  
(Signature)

Royce McCary, President

(Title)

4-28-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY ORIGINAL SIGNED \_\_\_\_\_, JR.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such changes of ownership.