NO OF COPIES RESEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
Ų.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	LL	
	GAS	11	
OPERATOR		1	
TIPLE OF SIGE		i	1

<u> </u>	DISTRIBUTION	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.		ISPORT OIL AND NATURAL GAS			
L_	OPERATOR   GAS					
B. i	PRORATION OFFICE	TMO				
-	CHACE OIL COMPANY, INC.					
!	313 Washington S.H	E. Albuquerque, N				
	Reason(s) for filing (Check proper box)  New We!1  Recompletion  Change in Transporter of:  Casingnead Gas  Condensate  Other (Please explain)  Other (Please explain)					
L	Change in Ownership	Casinginas on				
ï	f change of ownership give name and address of previous owner					
11. 2	DESCRIPTION OF WELL AND L		rmation Kind of Lease	Foo Indian 54		
	Chace Apache 54	2 Chacon Dak	tota State, Federal Co	· ss Indian		
1	Location "G" 185	O Feet From The NL Line	and 900 Feet From The	, EL		
	Unit Letter; Line of Section 34 Town	23N Sanga 3W	, NMPM, Sand	oval County		
TVU	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approved	l copy of this form is to be sent)		
111.	Name of Authorized Transporter of On		D O Deer 1193 HO	uston TX $77001$		
ï	PERMIAN CORPORATIO  Name of Authorized Transporter of Cast	nghead Gas 🔥 or Dry Gas	Address (Give address to which approved copy of this form			
	EL PASO NATURAL GA	S COMPANY Unit Sec. Twp. Pge.	Is any actually connected? When			
	If well produces on or liquids, give location of tanks.	G 34 23N 3W		July 14, 1977		
	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
10.	Designate Type of Completion	n - (X)   Gas Well	X			
	Designate Type	Date Compi. Ready to Prod.	Total Depth 7328	7296 '		
	3-16-77 Elevations (DF, RKB, RT, GR, etc.)	4-7-77	Top Oil/Gas Pay	Tubing Depth		
	7235 GR - 7248 DF	Dakota	6992'	6986 Depth Casing Shoe		
	Perforations 70221 709/ - 7107 7112 - 7122'		2'	7328		
	0992 -7032 ; 703	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	1800'	600 976		
	12-1/2" 7-7/8"	8-5/8 <sup>11</sup> 4-1/2 <sup>11</sup>	7328' 6986'	970		
		2-3/8"		. 11		
<b>N</b> .7	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  able for this depth or be for full 24 hours)					
•	OII. WFII.  Date first New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			, etc.)		
		Tubing Pressure	Casing Pressure Choke Size			
	Length of Test	Oil-Bhia.	Water - Bble.	GenMCF		
	Actual Prod. During Test	OII-BD.B.		1973 S 2018		
	O O MANY V		A. (4)	Gravity of Condensate We		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	OF GOVELIAN	CF	OIL CONSERVA	TION COMMISSION		
V	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19		
			Original Signed by A. A. Kendrick  TITLE			
			i i i i i i i i i i i i i i i i i i i	compliance with Kore		
	Cancel Mil	arin	If this is a request for allow	vable for a newly difficult of the deviation		
			well, this form must be accompated tests taken on the well in accompated to the form must be	rdance with MULE 111. ust be filled out completely for allow		
		sident V	able on new and recompleted w	All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. H. HI, and VI for changes of owner than the complete or other such change of condition		
	3-20	0-78		I. III, and VI for changes of condition ten or other such change of condition		
	(Date)		Matt Dame of Manager			