	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
•	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAIN		.•
1.	Operator Chace Oil Company, Inc. Address 313 Washington, S.E., A. Reoson(s) for filing (Check proper box)	lbuquerque, NM 87108	Other (Please explain)	
	New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	<u> </u>	
	and address of previous owner			
II.	Chace Apache 54	2 West Lindrith G	allup-Dakota State, Federal	
	Unit Letter 'G' : 185		and 900 Feet From Th	
	Line of Section 34 16Wiship 2011			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Permian Corporation Name of Authorized Transporter of Cast	Permian (Eff. 9 / 1 /87)	P. O. Box 1183, Houston	n, TX 77001 and copy of this form is to be sent)
	El Paso Natural Gas Com	pany !	P. O. Box 1492, El Paso Is gas actually connected? When	
	give location of tanks. G 34 23N 3W Yes July 14, 1977			
V.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Reser. Diff. Res
	Designate Type of Completion	n – (X) X	X	P.B.T.D.
	Date Spudded 3-16-77	Date Compl. Ready to Prod. 4-7-77	Total Depth 7328	72961
	Elevations (DF, RKB, RT, GR, etc.) 7235' GR - 7248 DF	Name of Producing Formation Gallup-Dakota	Top 011/Gos Pay 6992 '	Tubing Depth 6986'
	Perforations 6992*-7032', 7094'-7107', 7112'-7122'			
	Control of the Contro	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET	
		DE ATTOWARTE Cost must be of	ter recovery of socal volume of load oil a	nd must be equal to or exceed top al
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Cosing Pressite	Choke Size
	Length of Test			Gas-MCF
	Actual Pred. During Test	Oil-Bhla.	Water-Bble. JUN2 1 1984	
	OIL CON. DIV.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensed PLSEF 3	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
<i>,</i> ′1	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 21 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
			TITLE SUPERVISOR DISTRIM # 2 This form is to be filed in compliance with RULE 1104.	
	DW Miller		If this is a request for allowable for a newly drilled or deep	
	President		tests taken on the well in accordance with while its. All sections of this form must be filled out completely for all	
	June 18, 1984 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi- Separate Forms C-104 must be filed for each pool in mult	
	•	•	Separate Forms C-104 mus completed wells.	