

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0.1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water disposal	5. LEASE DESIGNATION AND SERIAL NM-24961
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fed 11C-2
3. ADDRESS OF OPERATOR P.O. Box 840, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME Federal 11C
	9. WELL NO.
	10. FIELD AND POOL OR WILDCAT Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T19N, R4W
14. PERMIT NO.	12. COUNTY OR PARISH Sandoval
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,644' GR	13. STATE N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas returned the subject well to an active injector as of July 31, 1989. The well is being utilized to inject produced water from the Navajo 14C No. 1 well. The injection rate is 7,000 BWPD at an injection pressure of 1,000 psig at the wellhead.

RECEIVED
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion TITLE Production Engineer

(This space for Federal or State office use)

ACCEPTED FOR RECORD 8/16/89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

AUG 23 1989

FARMINGTON RESOURCE AREA
RY SM

*See Instructions on Reverse Side