

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Disposal

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' fsl & 800' fel (SESE)
Section 11, T19N, R04W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

2NM-24961

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EMU No. 4

9. API Well No.

30-043-20187

10. Field and Pool, or Exploratory Area

SWD:Gallup

11. County or Parish, State

Sandoval County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 11, 1995

Start rig and cement equipment (A-Plus Well Service) on 3/11/96. Road rig and cement equipment to location. RU pump truck, ND WH. Check pressure: Casing 0 psi, Tubing 760 psi. Check for hole in tubing. Tried to spot in rig, got stuck in sand. Established rate down 3-1/2 into Gallup perms at 2 BPM at 750 psi. **Plug #1**: Mix and pump 120 sxs from 3596' to TOC @ 2950'. Wash up pump, drained pump. SI well. SDFN.

CONTINUED OTHER SIDE

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

Date

3/18/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

March 12, 1995

Start rig and cement equipment. Checked pressures: Csg 0 psi and Tbg 760 psi. Greased crown on rig. Spotted rig in with rig up truck. RU truck got stuck, pulled out with bulk truck. Blow well down, broke down immediately, watched for water flood, no flow back. RU rig. RD pump truck to unload BOP. RU pump truck. Press tested tubing (3-1/2") to 1000 psi - held good for 15 mins. ND WH, had problems taking wellhead apart. RU WL, RIH with 2-3/4" gauge ring and tagged Plug #1 at 2785'. POH with WL, RU Jet Cutter. RIH and cut off 3-1/2" tubing at 2785'. ND WH. NU BOP (test BOP). Change rams to 3-1/2". RU tubing equipment. **Plug #2** - Mix and pump 17 sxs (15.4 cu.ft.) of cement from 2785' to TOC @ 2635'. LD tubing to 2278'. **Plug #3** - Mix and pump 19 sxs (15.3 cu.ft.) of cement from 2278' to TOC @ 2110'. LD 30 jts of 3-1/2". Drained pump, shut well in. SDFN.

March 13, 1995

Start rig and cement equipment. Open up well - Csg 0 psi and Tbg 760 psi. LD 3-1/2" tbg to 485'. Established circulation. **Plug #4** surface mix and pump 60 sxs (15.4 cu.ft.) of cement from 485' to surface. LD all the tubing. RD tubing equipment, RD floor, ND BOP. Dig out wellhead, cut off wellhead. Install dry hole marker with 18 sxs cement, 4 sxs to top off 3-1/2". RD pump truck. RD rig and blow down lines. Pulled rig off location with rig up truck, pulled rig up truck out with bulk truck.