SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions of reverse side)
DEPARTMENT OF THE INTERIOR	

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer Lease Operator CHACE OIL COMPANY Township Section Unit Letter SANDOVAL 7 WEST 22 NORTH 13 Actual Factage Location of Well: WEST 800 feet from the SOUTH 800 feet from the Dedicated Acreage: Poel Producing Formation Ground Level Elev. 160 Rusty Menefee EXT La Ventana 6904 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been con ide of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (b forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has I hereby certify that the information contrue and complete to the Royce McCar President Chace Oil Co. 9-30-75 September Date Surveyed U. S. GEOLOGICAL SURVEY DURANGO, COLO. Certificate No. 1463 50Q 1000 1980 1320 1650

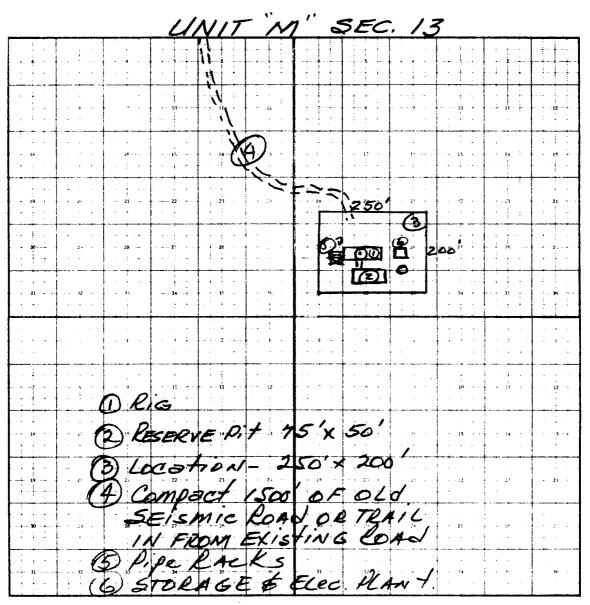
DEVELOPMENT PLAN FOR SURFACE RESUME

Chace Oil Co. #4 Rusty Federal 800' SL & 800' WL Section 13 T-22-N, R-7-W

- 1. Location and vicinity map, San Juan Engineering Company Exit Hwy. 44 at Lybrook.
- 2. 1500' of old seismic road to be compacted to connect drill site with existing area roads Road width to be 20'.
- 3. Well site is 1600' East of the Rusty Federal #3 in Unit P, Section 14, T-22-N, R-7-W.
- 4. Roads shown on vicinity plat and location plat.
- 5. In case of production (gas) well will be tied into a gathering line, but market has not been established. No tank batteries or separators are anticipated at this time.
- 6. Water to come from private source at Escrito Trading Post.
- 7. All trash and waste material will be placed in the mud pit and covered. No additional surface to be used, such as air strips or campsites.
- 8. None
- 9. None
- 10. Rig layout shown on township plat attached.
- 11. The topography is flat, covered with blow sand and sagebrush.
- 12. Drilling pad to be compacted.
- 13. After well completion, location to be restored to original condition less a few sagebrush, no other vegetation seems to grow at this location.
- 14. Field representative to contact is Royce McCary, Telephone 266-5562 at 313 Washington, S.E., Albuquerque, N.M. 87108.

TOWNSHIP PLAT

Township 22N, Range 7W, County SANDOVAL, State NEW MEXICO



Scale 1" = 220' Approx.

