

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rusty Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T22N, R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S.E., Albuquerque, N.M. 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit M 800' SL and 800' WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6904' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-75 Prepared location, 10-8-75-Drilled 104' 12½" hole, set 97' 8-5/8" 24# surface csg. Cemented with 100 sxs 50-50 posmix. 10-10-75-Drilled 7-7/8" hole to TD @ 1975'. 10-11-75-Logged with Induction and Gamma Density logs ran 61 jts. of 4½" ID. 5# csg. to 1972' float collar and shoe @ 1743'. Cemented 210 sxs Class B/w 12% gel and 123 sxs Class A with 2% calcium chloride and circulated to surface. 10-12-75-Plug down 1:30 P.M. 10-21-75-Ran Correlation Gamma Log and Cement Bond log. Perforated 1758-62', 1766-68', 1773-81', 1789-99', and 1798-1801', 2 shots per foot. 10-22-75-Frac'd with 50,000# 10-20 sd and 49,940 gal stock water, treating pressure 1000# min, 3000# max, avg. 2000# ISIP 800# SIP after 15 min 525#. WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

10-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SECRET

