

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 0554433

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rusty Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chacra Menefee

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T22N, R7W

12. COUNTY OR
PARISH

Sandoval

13. STATE

N.M.

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

6904' GR

19. ELEV. CASINGHEAD

6905' GR

ROTARY TOOLS

0-1974

CABLE TOOLS

0

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S.E., Albuquerque, N.M. 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit "M" 800' SL & 800' WL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE OF DRILL

10-8-75

16. DATE TD REACHED

10-10-75

17. DATE COMPL. (Ready to prod.)

10-26-75

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

6904' GR

19. ELEV. CASINGHEAD

6905' GR

20. TOTAL DEPTH, MD & TVD

1974

21. PLUG BACK T.D., MD & TVD

1943

22. IF MULTIPLE COMPLET.

HOW MANY*

23. INTERVALS

DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

La Ventana 1758-1801

(Upper Chacra)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction and Gamma Density Logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	97'	12 1/2"	100 SXS	None
4.5	10.5	1972	7-7/8"	333 SXS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1803	None

31. PERFORATION RECORD (Interval, size and number)

1758-62

1766-68

1773-81

1789-93

1798-1801

2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1758-1801

AMOUNT AND KIND OF MATERIAL USED

Frac'd w/58,000# of
10-20 sand and 57,000 gals
slick water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping --size and type of pump)				WELL STATUS (Producing or shut-in)	
11-20-75		Flowing				Shut-in	
DATE OF TEST	HOLES TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - RBL	GAS - MCF	WATER - RBL	GAS-OIL RATIO
11-20-75	3	3/4	→		179	Nil	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - RBL	GAS - MCF	WATER - RBL	OIL GRAVITY-API (CORR.)	
118	230	→		1,423	Nil		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented. Shut-in waiting on pipeline

TEST WITNESSED BY

Joe Massey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

President

DATE 11-28-75

*(See Instructions and Spaces for Additional Data on Reverse Side)