

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 24455-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Filon Exploration Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR c/o Minerals Management Inc. 501 Airport Drive, Suite 210, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Federal 33	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 400' FSL, 1900' FWL, Sec. 33, T21N, R5W At top prod. interval reported below  At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-16-75		16. DATE T.D. REACHED 11-5-75	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6857 KB	
19. ELEV. CASINGHEAD 6842 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 6387		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T21N, R5W	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Sandoval	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE N.M.	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Hold for possible Gallup or Entrada Water Disposal		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density-Dual Induction Laterlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4"	40.5 #	236 KB	15"
5 1/2"	15.50#	6363	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
200 sx (circ.)		-	
540 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and depth)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Area Manager			
SIGNED J. Arnold Shell		TITLE Minerals Management Inc.	
		DATE 11-20-75	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

St.