			1
DISTRIBUTION			
SANTA FE		7	
FILE		1	~
U.5.G. 5 ,			
LAHD OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
	LAHD OFFICE OIL /	-			
	TRANSPORTER GAS				
1.	PRORATION OFFICE				
	Operator Petro-Lewis Corporation				
	ddrea s				
	· -	Levelland, Texas 79	Other (Please explain)		
	New Y/ell Recomplication	Change in Transporter of: Oil Dry Go	change of own	ership effective	
	Change II. Ownership	Casinghead Gas Conde			
			rporation, 2216 Unit	ed Bank Center,	
H.	DESCRIPTION OF WELL AND	700 Broadway, Denve			
	Navajo 14C 1 Undesignated-Entrada Stote, Federal or Federal			NATION I E	
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East					
	Line of Section 14 To	wnship 19N Range ,	4W , NMPM, Sando	val County	
111.	DESIGNATION OF TRANSPOR'		Ab Address (Give address to which appro-	ved copy of this form is to be sent)	
	Permian Corporation Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
			<u> </u>		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en.	
		th that from any other lease or pool,			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spucaea	Dute Compt. Neddy to Frod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1.		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Lendin of lear	Tuesny Fresoure			
	Actual Prod. During Test	Oil-Bhis.	Water-Ablance	Gas-MCF	
	G10 WELL		JAN 11 575		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls Cardengate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	COMPANIE AND AD COMPANIE		OIL CONSERVA	TION COMMISSION	
	CERTIFICATE OF COMPLIANO		JAN 1 4 1976		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to the	best of my knowledge and belief.	SY Original Staned by A. B. Rondrick		
			TITLE SUPERVISOR DIST		
J. Annold mill		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Signature) Area Manager/Minerals Management Inc. (Title)					
	(Da	/	Separate Forms C-104 must completed wells.	t be filed for each pool in multiply	