STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		+	$\overline{}$	-
SANTA FE		+-	- -	-
PILE		+-	╁	-
U.S.D.S.		╅-	+-	-
LAND OFFICE		┪━	÷	-
TRANSPORTER	OIL	i i	+-	-
	DAS	1	T	_
OPERATOR			+	٦
PROBATION OFF	v= =	; 	i – 	٦
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

I. AUTHURIZATION TO TRA	INSPORT OIL AND NATURAL GAS
Operator	
Kirby Exploration Company of Texas	
Address Company of Texas	·
P. O. Box 1745 Houston, Texas 77251	
Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	Other (Please explain)
Recompletion X Oil	15
Change in Ownership Casinghead Gas	Dry Gas
	Condensate
If change of ownership give name and address of previous owner	
o. picviods owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including	
l Navaio 140	Kind of Ledse
Location 14C 1 Eagle Mesa E	Intrada State. Federal or Fee Allocated 20-2717
Unit Letter A 330 Face S - November	
Unit Latter A: 330 Feet From The North L	_ine andS30Feet From TheEast
Line of Section 1/1 Township 101	Lust
Township 19N Range	4W , NMPM, Sandoval County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	Sounty
Name of Authorized Transporter of Cit XI or Condensate	AL GAS
The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castnahead Gas or Dry Gas	P. O. Box 1183 Houston, Texas 77251-1183
G. D. Y Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rgs.	<u> </u>
give location of tanks.	Is gas actually connected? When
A 14 19N 4W	No.
this production is commingled with that from any other lease or pool,	give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Liones Voran	
Regulatory Supervisor	
(Title) January 30, 1986	
(Dase)	

OIL CONSERVATION DIVISION

APPROVED	FEB/7 4 1986
BY	Trank Lave
TITLE	SMPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revit ed 10-01-78 Form at 08-01-83 Page 2

	Oil Well Gas Wel	New Well Workover De	epen Plug Back So	ne Resty. Diff. Res
Designate Type of Complet	ion — (X)			
are Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing	100
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACI	S CEMENT
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must able for this			to or exceed top al
OIL WELL	T FOR ALLOWABLE (Test must able for the	be after recovery of total volume of a depth or be for full 24 hows) Producing Method (Flow, pum		to or exceed top al
OIL WELL Date First New Oil Run To Tanks				to or exceed top al
OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	to or exceed top of
OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Test Tubing Pressure	Producing Method (Flow, pum Casing Pressure	Choke Size	to or exceed top of
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pum Casing Pressure	Choke Size Gas-MCF	
C. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	Producing Method (Flow, pum Casing Pressure Water-Bbls.	Choke Size	