STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

PO. DO COPIES SECEIVES				
DISTRIBUTI		Ţ		
SANTA FE	7			
FILE	1	1		
U.8.G.S.				
LAHO OFFICE		7		
THAMEPORTER	C:L	Ĭ.		
	CAS	1		
CPERATOR		1		
PROBATION OF				

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

TRANSPORTER CIL CAS : CA	AUTHORIZA		AND		7.
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS The Exploration Company of Texas Description Description Description Description Description Description Consequence Description Description Description Consequence Description Description Description Description Description Consequence Description D				
P.O. Box 1745 -	Houston.	TX 77251			
Reason(s) for filing (Check proper box)			Other (Please	e explain)	
New Well	Change in Tro	maporter of:			
Recompletion	🔀 OII	r	Dry Gas		•
Change in Ownership	Casinghe	ad Gas 🔲 (Condensate		
If change of ownership give name and address of previous owner		 	Texas Texas Texas Total		
II. DESCRIPTION OF WELL AND			~		
Lease Name	_			nava IU.	NOO-C-14
	1 1 1 1	lagie Mesa	Entrada	State, Federal of Fee Alloc	ated 20-2717
Unit Letter A ; 330) Feel From Th	North L	ne and330	Feet From The Eas	<u>t</u>
Line of Section 14 Towns	thip 19N	J Range	4W , NMPM	Sandoval	County
III. DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURA	L GAS		
Name of Authorized Transporter of Cit			Address (Give address	to which approved copy of this for	m is to be sent)
Gary Energy Corpor	ation		115 Inverne	ss Drive East	
Name of Authorized Transporter of Casin	ghead Gas 🔲	or Dry Gas	Address (Give address	to which approved copy of this for	m is to be sent)
			Englewood, (COL 80112	
If well produces oil or liquids,	Jnit Sec.	Twp. Rge.	Is gas actually connecte	ed? When	
give location of tanza.	A 14	19N 4W	No		
If this production is commingled with	that from any ot	her lease or pool,	give commingling order	r number:	
NOTE: Complete Parts IV and V	on reverse side :	if necessary.			
VI. CERTIFICATE OF COMPLIANCE	CE	•	OIL C		1
I hereby certify that the rules and regulations	s of the Oil Conserv	vation Division have	APPROVED	`	4/1486
been complied with and that the information				Drank)	
my knowledge and beilef.		BY	Strange	District of	
2			TITLE	- SUPERVISUI	C DISTRICT 48, 5
	-		This form is to	be filed in compliance with	RULE 1104.
<u> </u>	<u>-</u>				
	•				
Regulatory Supervi			11		
(Tule) February 19, 1986					
repragry 13, 1300			Il Fill out only o	1 17 177 and 177 for	changes of owner

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Forn C-104 Revised 10-01-78 Fornat 06-01-83 Page 2

IV. COMPLETION DATA	<u> </u>	_			
Designate Type of Complet	ion - (X)	Well New Well	Workover Dea	pen Plug Back S	tme Restv. Diff. Rest
Date Spudded	Date Compi. Ready to Prod.	Total Depti	Total Depth		<u>i</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Go	Top Otl/Gas Pay		
Perforations				Depth Casing	hoe
	TUBING, CASIN	IG, AND CEMENTI	NG RECORD		
HOLE SIZE	CASING & TUBING SI	ZΕ	DEPTH SET	SAC	SCEMENT
					·
~	 				
V. TEST DATA AND REQUEST	Γ FOR ALLOWABLE (Test mi able for	ust be after recovery this depth or be for	of total volume of li full 24 hours)	oad oil and must be equa	to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pres	swe	Chose Size	
Actual Prod. During Test	Oil - Bhis.	Water - Bbla		Gas-MCF	······································
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Conde	negte/MMCF	Gravity of Con	ensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pres	ewe (Shut-in)	Choke Size	
	_1				