STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

2, 1986

(Date)

December

98. 97 ESPICE SEE	*14 ED	Π	
DISTRIBUTION			
SANTA FE			
FILE			
U.5,0.4.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 DEC 02 1986

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

OIL CON DIV

PROMETICAL TOTAL	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	JRAL GAS	V
<u> </u>			DIST 3	
Operator				
Merrion Oil	and Gas Corporation			
Address			·-	
P. O. Box 84	0, Farmington, New	Mexico 87499		!
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion		Dry Gas		
		Condensate	•	
Change in Ownership	Casinghead Gas	Joint Control of the	`	
f change of ownership give name and address of previous owner	· .			· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL AND	LEASE	·		
Lease Name	Well No. Pool Name, Including F	Formation	Kind of Lease	Lease No.
Navajo 14C	1 Eagle Mes	a Entrada	State, Federal or Fee Indi	an 14-20-27
Location				
-	O Feet From The North Li	3 3 0	Feet From TheEast	
Line of Section 14 Town	ship 19N Range	4W , NMPA	, Sandoval	County
		- 0.40		
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURA	I. GAS	to which approved copy of this for	n is to be sent)
Name of Authorized Transporter of CII		1		,
Gary Energy			ness Drive East	- / 11
Name of Authorized Transporter of Casti	ighead Gas or Dry Gas	1	to which approved copy of this form, Colorado 80112	n is to be sent/
	Unit Sec. Twp. Rge.	is gas actually connec	ted? When	
If well produces oil or liquids, give location of tanks.	A 14 19N 4W	No	1	
If this production is commingled with	that from any other lease or pool,	, give commingling orde	er number:	· · · · · · · · · · · · · · · · · · ·
NOTE: Complete Parts IV and V	on reverse side if necessary.	10		
VI. CERTIFICATE OF COMPLIAN	CE	OIL C	CONSERVATION DIVISION	1000
				0.2,1986
hereby certify that the rules and regulation	is of the Oil Conservation Division have	APPROVED	17(1)	
been complied with and that the information my knowledge and belief.	, given is true and complete to the best of	BY	Tranker. Java	<u> </u>
ny anowicage and benefit			SUPERVISOR D	TRICT # 3
	,	TITLE	297 #11/10011 50	
11	()			=
4/100		2.9	o be filed in compliance with s	
7 1	-	If this is a req	quest for allowable for a newly it be accompanied by a tabulati	drilled or deepensel on of the deviation
/(Signatu		tests taken on the	well in accordance with MULE	(111.
(Title	anager	All sections of able on new and re	f this form must be filled out co ecompleted wells.	empletely for allow-

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IV. COMPLETION DATA								
Designate Type of Completi	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Sque Res	'v. Diff. Res'v.
Date Spudded	Date Compi. Ready to Prod. Name of Producing Formation		Total Depth		P.B.T.D.	····		
Elevotions (DF, RKB, RT, GR, etc.)			Top Oil/Gas Pay			Tubing Depth		
Perforations		Depth Casis				ng Stoe		
	TUBING, C	CASING, AN	D CEMENTI	NG RECORI	<u> </u>			
HOLE SIZE	CASING & TUBIN	NG SIZE		DEPTH SE	Τ	SA	CK CEM	ENT
								
								
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (7	est must be a ble for this d	ifter recovery	of sotal volum	ne of load oil	and must be e	qual to or e	xceed top allou-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure Choke Six			Choke Size		
Actual Prod. During Test	Oil-Bble.		Water - Bble	•		Gas-MCF		
GAS WELL	<u> </u>		<u> </u>					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	enscie/MMCF		Gravity of C	ondensate	:
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pres	sews (Shut-	in)	Choke Elze		