

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' fnl & 330' fel
Section 14, T19N, R4W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-2717

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Eagle Mesa Unit

8. Well Name and No.

EMU No. 3

9. API Well No.

30-043-20192

10. Field and Pool, or Exploratory Area

Eagle Mesa Entrada

11. County or Parish, State

Sandoval County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Report

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ OtherPlug back vertical
Entrada☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/23/96 MIRU Big 'A' Well Service Rig No. 16. Install 7" independent casing head and NU BOP. Received 192 jts of 2-7/8" tubing from Lybrook yard. PU 7" casing scraper and TIH on 173 joints of 2-7/8" tubing. Tag up on 7" x 5-1/2" swage at 5347' KB. TOH and LD scraper. PU Halliburton HCS 7" cement retainer and TIH on 2-7/8" tubing. Set retainer at 5329' KB. Stung out of retainer and RU Cementers Inc. Circulated hole clean with 110 bbls of produced water. Pressure test tubing to 1200# - held OK. Sting into retainer and establish injection rate of 2.7 BPM at 100#. Spot 50 sacks (59 cu.ft.) of Class B neat cement. Displaced cement with 29 bbls of water to 5010' KB. Maximum pressure was 1000#. Sting out of retainer and reverse out 40 bbls of wate and 3 bbls of cement. Pressure test csg to 800# for 30 mins - held OK. POH with 3 jts.

4/24/96 Finish TOH with setting tool and 2-7/8" tubing. ND BOP & remove casing head. RDMOL at 11:00 AM.

UED OTH

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

Date

5/3/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY 248