

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SYNERGY OPERATING, LLC

3a. Address

P.O. BOX 5513, FARMINGTON, NM 87499

3b. Phone No. (include area code)

(505) 325-5449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 330' FEL (UNIT 1/4-1/4:A)

SECTION 14, T-19N, R-4W

5. Lease Serial No.

NOO-C-14-20-2717

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTED

7. If Unit or CA/Agreement, Name and/or No.

EAGLE MESA UNIT

8. Well Name and No.

EAGLE MESA UNIT #3-H

9. API Well No.

30-043-20092 20192

10. Field and Pool, or Exploratory Area

EAGLE MESA ENTRADA

11. County or Parish, State

SANDOVAL, NEW MEXICO

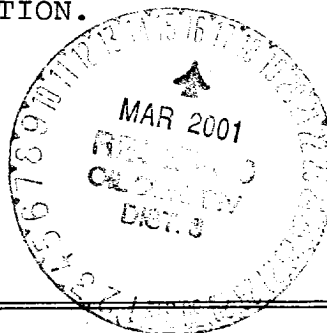
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SYNERGY OPERATING, LLC PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURES APPROVED ON 11-28-2000.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.



2001 MAR 12 PM 1:34

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nathan Crawford

Title P&A Supervisor

Signature

Nathan Crawford for Glen Page

Date 3-7-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECUH

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCL

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: EAGLES MESA UNIT #3

TOTAL PLUGS SET: 7

DATE STARTED: 02-13-01

TOTAL SACKS USED: 250 SX

DATE COMPLETED: 03-07-01

BLM WITNESS: L. PIXLEY
OPERATOR WITNESS: N/A

MOL AND RU RIG, CABLE SPOOLERS. POH AND LD 3 1/2" TBG AND ESP. RD AND MOB TO OTHER LOCATION (02-13-01). RETURN AND RU RIG AND PLUGGING EQUIPMENT (02-27-01). NU BOP, RU FLOOR, PU 4 1/2" RETAINER AND SET AT 5564'.

PLUG #1 (ENTRADA, 5300' – 5664');

CIRCULATED CASING AND PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. ESTABLISHED INJECTION RATE UNDER RETAINER AT 0 BPM WITH 1750 PSI. **BLM APPROVED CHANGE IN PROCEDURES.** MIXED 28 SX CL. B CEMENT PLUG, PLACING 2 SX BELOW AND 26 SX ABOVE RETAINER. SQUEEZING TO 2000 PSI. PUH TO 4971'.

PLUG #2 (LINER TOP, 4876' – 4971');

BALANCED 24 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 4318'.

PLUG #3 (DAKOTA, 4212' – 4318');

BALANCED 30 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 3101'.

PLUG #4 (GALLUP, 2980' – 3101');

BALANCED 32 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2243'.

PLUG #5 (MV/PT LOOKOUT, 2090' – 2243');

BALANCED 29 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 742'.

PLUG #6 (LAVENTANA, 550' – 742');

BALANCED 36 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 251'.

PLUG #7 (SHOE, SURFACE, 0' – 251');

MIXED 47 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD. RD RIG AND MOL. TOPPED OFF CASINGS WITH 24 SX TO BRING CEMENT TO SURFACE. INSTALLED DRY HOLE MARKER.



NATHAN E. CRAWFORD.
P&A SUPERVISOR