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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-63

Confidential

B.K.

Operator Petro-Lewis Corporation	
Address P. O. Box 2250, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name Miller Federal	Well No. 722	Pool Name, including Formation Southwest Media Entrada	Kind of Lease State, Federal or Fee Federal	Lease No. NM045884A
Location				
Unit Letter G	1335	Feet From The North	Line and 1980	Feet From The East
Line of Section 22	Township 19N	Range 3W	NMPM, Sandoval	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14	Twp. 19N	Rge. 3W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 12/27/75	Date Compl. Ready to Prod.	Total Depth 5465	P.B.T.D. 5393					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Entrada	Top Oil/Gas Pay 5280'	Tubing Depth 2500'					
Perforations 5295' - 5302'			Depth Casing Shoe 5393'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	10 3/4	228' KB	225
9 5/8	7	5266	250
6 1/8	4 1/2	5465	50

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/25/76	Date of Test 3/27/76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 60 PSI	Casing Pressure 0	Choke Size Open Flow
Actual Prod. During Test 790	Oil - Bbls. 790	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alan Martinez
(Signature)
Manager/Production Administration
March 29, 1976 (Date)
(Date)

OIL CONSERVATION COMMISSION

MAR 31 1976

APPROVED _____, 19____
BY ORIGINAL SIGNED BY H. E. MAXWELL, JR.
TITLE PERMISSION ENGINEER DIST. NO. 3

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1114.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter of other such changes of conditions.



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