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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 - | | | ········· | | .XICO 07504 2000 | | | | |
|--|--|-------------------------------|---------------|---------------------|---|--------------------|---|---------------|---------------------------------------|
| I. | | | | | LE AND AUTHORIZA AND NATURAL GAS | | | | |
| Operator | | | | | <u></u> | Well A | Pl No. | · | |
| MERRION OIL & GAS CORP | ORATION | | | | | | | | |
| P. O. BOX 840, Farming | ton, Ne | w Mexi | co 8 | 7499 | page (| ·· ···· | | | |
| Reason(s) for Filing (Check proper box) New Well Transporter of: | | | | | Other (Please explain) | | | | |
| Recompletion [_] | Oil | | Dry Gas | | Effective | 3/1/90 | | | |
| Change in Operator | Casinghea | | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | | | | | | | |
| Lease Name | | Well No. Pool Name, Including | | | = | | Lease | Leas | ie No. |
| Miller Federal Location | <u></u> ! | 132 | Med. | lia Ent | rada Southwest | State, I | Federal or Fee | NM-282 | 41 |
| Unit Letter G | :133 | | . Feet Fro | n The _N | orth Line and 1980 | Fee | et From The | East | Line |
| Section 22 Townshi | p 191 | <u> </u> | Range | 3W | , NMPM, San | dova1 | | | County |
| III. DESIGNATION OF TRAN | SPORTE | | | NATUI | | | | | |
| Name of Authorized Transporter of Oil XX or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | P. O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent) | | | | |
| | -: | | | | Montes (Offe Banks 15 10 Will) | | | | , |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 22 | Тwp. 19N | Rge. | ls gas actually connected? | When | ? | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or | pool, give | e comming! | ing order number: | | | | |
| Devianate Time of Constitute | (V) | Oil Well | G | as Well | New Well Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v |
| Designate Type of Completion Date Spudded | - (A) Date Com | D Pantu te | | | Total Depth | | | | |
| trate transcer | Date Com | pi. Ready R | o i iou. | | rotal Deptil | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing F | omation | | Top Oil/Gas Pay | Tubing Depth | | | |
| Perforations | | | | | <u> </u> | | Depth Casing | Shoe | |
| | | er in Ma | CACI | | OCA CENTENIC DECOND | | | | |
| HOLE SIZE | _ [| SING & T | | | CEMENTING RECORD DEPTH SET | | CA. | CKS CEME | LIT |
| HOLE SIZE | CA | SING & I | UDING 3 | HZE | DEPTH SET | | SA | CK2 CEME | 141 |
| | | | | | | | | | |
| | | | | | | | | | |
| V. TEST DATA AND REQUE | TEOR | Violită | AŘĽĒ | | | | .l | | |
| _ | | | | il and must | be equal to or exceed top allow | able for thi | s depth or be for | full 24 hours | r.) |
| Date First New Oil Run To Tank | Date of Te | | | | Producing Method (Flow, pun | | | | |
| Length of Test | Tubing Pro | essure | | | Casing Pressure | | Choke Size | P 100 15 | 10 |
| | | | | | | الأا | 是 是 是 | y v s | |
| Actual Prod. During Test | Oil - Bbls. | • | | | Water - Bbls. | | Gas-MCF FEB2 8 | 19 9 0 | |
| GAS WELL | . 1 | | | | | | . 1 <u>- </u> | | . 4 |
| Actual Prod. Test - MCI/D | Length of | Test | | | Bbls. Condensate/MMCF | · resi | Charles Col | Many A | y |
| | Tubing Pressure (Shut in) | | | | 20 PT 61 TT 11 PT 21 PT | | F610 | *** | • • • • • • • • • • • • • • • • • • • |
| Testing Method (pitot, back pr.) | Tuoing 17 | essure (Sm | u·in) | | Casing Pressure (Shut-in) | | Choke Size | | . 🏎 |
| VI. OPERATOR CERTIFIC | CATE OI | · COM | PLIAN | ICE | 011 0011 | OFF: : | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | _ | FEB 28 | 1990 | |
| 11-10 | | | | | Date Approved | | | · | |
| Signature | CONTRACT CON | : | | | Ву | 3 | n) d | - | |
| Steven S. Dunn Operations Manager | | | | | SUPERVISOR DISTRICT #3 | | | | |
| Printed Name 2-26-90 | (50 | 5) 32 | 7-980 | 1 | Title | | | | |
| | | Ţel | enhone N | المستحددة المستحددة | | | | | |

INSTITUTE HONSE This form is to be filed in comprising with Rule 1164

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.