

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Indicate
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 045884 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Petro-Lewis Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2250, Denver, CO 80202				8. FARM OR LEASE NAME Miller Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1335' FNL - 1980' FEL Sec.22-T19N-R3W At top prod. interval reported below Same At total depth Same				9. WELL NO. 722	
14. PERMIT NO. _____ DATE ISSUED 10-30-75				10. FIELD AND POOL, OR WILDCAT SW Media - Entrada	
15. DATE SPUDDED 12-27-75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA G- 19N Sec.22-T19N-R3W	
16. DATE T.D. REACHED 1-15-76		17. DATE COMPL. (Ready to prod.) 1-31-76		12. COUNTY OR PARISH Sandoval	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6864 RT		19. ELEV. CASINGHEAD 6852		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5465		21. PLUG, BACK T.D., MD & TVD 5435		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		ROTARY TOOLS All		CABLE TOOLS none	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top Entrada 5290 Bottom Entrada 5430					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, DIL, BHC-GR					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 & 23#	5285	8 3/4"	385 sxs from shoe & 450 sxs from 3000'	None
10 3/4"	40.5	228	15"	225 sxs	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2 - 11.6#	5081	5465	50 sx fr. bottom	None	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
3 1/2"	3100'	None			
31. PERFORATION RECORD (Interval, size and number) 5292 - 5302 w/4 spf (40 1/2" holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-25-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-25-76	HOURS TESTED 15 1/2	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1100	GAS—MCF. 0
WATER—BBL. 0	OIL GRAVITY-API (CORR.) 32 degrees				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 1703	GAS—MCF. 0	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None					TEST WITNESSED BY Tom Evans
35. LIST OF ATTACHMENTS Deviation Record					

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Very Respectfully,

Production Log - Production Log

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