

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 045884 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

722

10. FIELD AND POOL, OR WILDCAT

Southwest Media-Entrada

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T19N, R3W

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2250, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1335' FNL, 1980' FEL, SEC. 22, T19N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6864 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-13-76

Ran 137 Jts. of 7" OD 23# K-55, LT&C equipped with Baker Shoe, float collar and DV tool. Casing set at 5266' KB, with DV tool at 3004'. Cement 1st stage 285 sx Halliburton light with 10 pounds Gilsonite per sx, followed by 100 sx neat. Plug down 1:15 P.M. 1-13-76. Cement 2nd stage with 400 sx Halliburton Light, with 10 pounds Gilsonite per sx, followed with 50 sx neat. Plug down 6:30 P.M. 1-13-76. Cement circulated.

RECEIVED  
CONFIDENTIAL JAN 20 1976

18. I hereby certify that the foregoing is true and correct.

SIGNED

Area Manager

TITLE

Minerals Management Inc

DATE

1-19-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side