

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-28241
2. NAME OF OPERATOR MERRION OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface G 1335' FNL & 1980' FEL		8. FARM OR LEASE NAME Miller Federal
14. PERMIT NO.		9. WELL NO. 722 722
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6850' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T19N, R3W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proposed P&A was completed on 12/5/90.  
Attached is a well history for your records.

RECEIVED  
DEC 26 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe

TITLE Engineer  
AREA MANAGER

DATE 12-17-90

(This space for Federal or State office use)

APPROVED BY Shirley Mondy

TITLE Acting RIO PUERCO RESOURCE AREA

DATE 12-24-90

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

Taxes - 1  
Acct - 1  
Land - 1  
Copies: BLM - 6 Rio Puerco  
Well File - 1

MILLER FEDERAL 7 NO. 22

On Report

November 29, 1990      Day No. 1

Summary: POH w/ rods.

Detail: Move Bedford on location. RU. Unseat pump. POH w/ 2' pony, 4' pony, 71 3/4" rods and pump, laying rods dn. SDON. (ARM)

November 30, 1990      Day No. 2

Summary: Swab test.

Detail: ND wellhead. NU BOP. POH w/ 55 jts 2-3/8" tbg and seating nipple, Perf sub, Mud anchor. Pickup 7" full bore packer. TIH. Set packer @ 1685'. Pressure test csg to 500 psi, okay. Release packer, run in hole below perfs @ 1774'. Set packer and pressure test DBP to 500 psi, okay. Pull tbg to 1685'. RUTS. Made 3 runs, swabbed tbg dry. Made 3 more runs 5 min. apart. FL stayed @ 1500'. Wait 10 min between runs, getting @ 75' fluid entry every 10 min, 1.74 Bbls fluid hr. (No gas, skim of oil.) SDON. (ARM)

December 1, 1990      Day No. 3

Summary: Swab test. Start P&A.

Detail: Check pressure, 10 psi on tbg. Swab well. 1st run, FL 500' from surface. Made 3 runs to swab tbg dry. Made 8 swab runs 10 min apart. FL @ 1500', no gas, skim of oil @ 1%. RDS, release packer. POH. TIH open ended to 1774'. Spot a 25 sx plug over open Menefee perfs (1702'-1724'). Pull above cement. WOC. SDON. (ARM)

December 4, 1990      Day No. 4

Summary: Continue plugging procedure.

Detail: TIH. Tag top of cement @ 1340'. Mix 9.0 Ppg mud. Roll hole w/ mud. Pull tbg to 450'. SDON. (ARM)

Off Report

December 5, 1990      Day No. 5

Summary: Finish plugging procedure.

Detail: Spot a 60 sk cement plug from 450' to 145'. Pull tbg to 50'. Spot a 10 sk cement plug to surface. Pull out of hole w/ tbg. Tried to pump into annulus, could not-pressure too high @ 350 psi. Cut off csg, install dry hole marker. RDMO. (ARM)