SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-043-20197

UNITE	ED S	STATE	S	
DEPARTMENT	OF	THE.	INIE	RIO

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY					NM 24455 A				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION	FOR PERMIT TO	DRILL, D	EEPEN	Y, OK FE	.00 0/	-			
1a. TYPE OF WORK DRIL		DEEPEN [PLU	G BACK		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			SING		MULTIPLE ZONE		S. FARM OR LEASE NAME		
WELL X WEL 2. NAME OF OPERATOR	L OTHER		2011				Federal 33		
Filon Explor	ation Corpora c/o Minerals	ation Manageme	ent I	nc.			#4 10. FIELD AND POOL, OR WILDCAT		
3. ADDRESS OF OFEREION	c/o Minerais nr . Suite 2	10, Farmi	ngto	n, N.M	. 8740)1	e tail		
3. ADDRESS OF OPERATOR 501 Airport 4. LOCATION OF WELL (Rep. At surface					11.5. /		Wildcat Currada 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
2220' FSL, 2	310' FWL, SE	с. 33, Т	21N,	R5W					
							SEC. 33, T21N, R5W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE									
11. 20	th & East Of	Counsel	ors !	r.P., N	ew Me	xico	Sandoval IN.II.		
14. DISTANCE IN MILES AND DIRECTION FROM MILES							HIS WELL 40		
LOCATION TO NEAREST	vr rr 33	20'		640		DO DOT	TARY OR CABLE TOOLS		
(Also to nearest drig. 18. DISTANCE FROM PROPO	SED LOCATION*		19. PRO	POSED DEPTH		20. RO12			
18. DISTANCE FROM PROFE TO NEAREST WELL, DR OR APPLIED FOR, ON THIS				6700		<u> </u>	ROTARY 1 22. APPROX. DATE WORK WILL START*		
or APPELED FOR, OF The	ther DF, RT, GR, etc.)								
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6872 GR						11-7-75			
00	p	ROPOSED CASI	NG AND	CEMENTIN	G PROGRA	M			
SETTING DEPTH						QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		20		20	00 sx		
15"	10 3/4"	40.50#		670			00-500 sx		
8 3/4"	7"	23.00#	·	670	<u> </u>				
						i			

Filon Exploration Corporation (Operator) proposes to drill a Jurassic test to 6700'. Completion to be determined from logs. A Series 900 (3000 psi wp) blowout preventer will be used.

NOTE: THIS IS A TIGHT HOLE. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give p	to deepen or plug base, give data on prertinent and subsurface locations an	esent productive zone and proposed new productive d measured and true vertical depths. Give blowout
preventer program, if any. 24. SIGNED J. Amold Sull	A Wanager	ement Inc PATE11-6-75
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE
APPROVED BY	TITLE	DAID
Olcal	St:	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		•	Lease			Well No.		
Filen Expl	oration		Fed	Federal 33		4		
Unit Letter	Section	Township	Ra	nge	County			
K	33	21N		_5W	Sandoval			
Actual Footage Loc	_			_				
2220		South line and		10 tee	t from the Wes		line	
Ground Level Elev.	Producing	trada	Pool	••••		Dedic	ated Acreage:	
6872	~JU ₹	assic		Wildcat			40 Acres	
2. If more th		dedicated to the we		-		•		
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
LITES	No If a	nswer is "yes;" type	OI COUSO	magnon				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
23101		Sec 33	RELL	1875 2975 con. con.	Name Name Posit Area Comp Mine Date Nove	ereby certify ned herein is st of my known tion a Manage parals Manage ember 6	anagement Inc.	
		22201			Date No	true and cor wledge and be Surveyed	1975 Jonal Englineer	
0 330 660	90 1320 1650 198	0 2310 2640 200	0 150	0 1000 50		ficate No. ",	1000	



MINERALS MANAGEMENT INC.

SUITE 210, PETROLEUM CENTER BLDG. 501 AIRPORT DRIVE TELEPHONE (505) 327-4441 FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 33 WELL NO. 4

2220' FSL, 2310' FWL, SEC. 33, T21N, R5W

SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road in the area is the improved road between Counselors and the Ojo Encino School (shown on the attached map).

2. Planned Access Road

The road from existing road to Filon's 33 Well No. 1 will be utilized as per topographic map with the new portion of road to be minimal.

3. Location of Existing Road

Filon's Federal 33 Well No. 1 P&A 1750' FSL, 2280' FWL, Sec. 33, T21N, R5W.

4. Lateral Roads

Shown on topographic map.

5. Location of Tank Batteries & Flowlines

Will be initially located on the drill pad approximately 150' from the well if production is encountered.

6. Water Supply

Water will be hauled to the wellsite. Water to be hauled from BLM Encino water well.

7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

8. Location of Camp

No camp will be used.

9. Location of Airstrip

None

10. Diagram of Well Location

See attached diagram

11. Plans for Restoration of Surface

The surface will be restored as directed by the Bureau of Land Management.

12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and no trees will be disturbed.

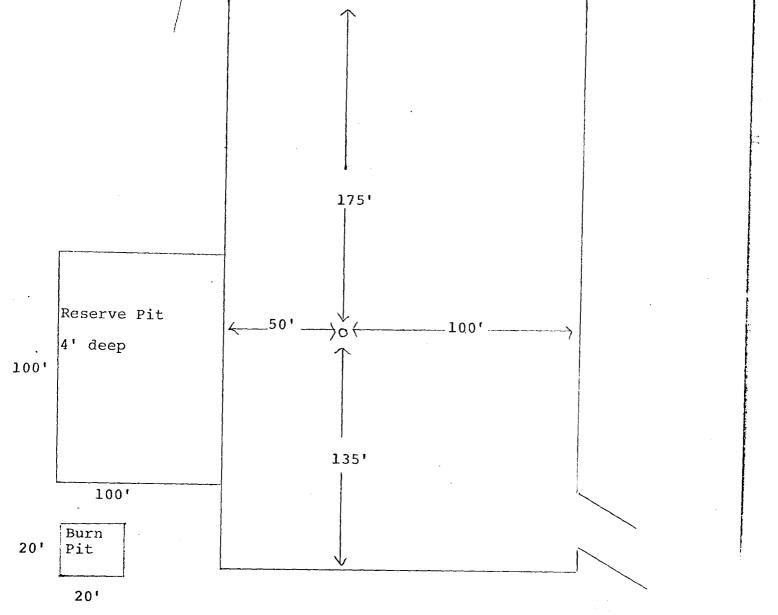


DIAGRAM OF WELL LOCATION

