

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R352.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 24449	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Filon Exploration Corporation</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>c/o Minerals Management Inc.</u>				8. FARM OR LEASE NAME <u>Federal 11B</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>501 Airport Dr., Suite 105, Farmington, N.M. 87401</u>				9. WELL NO. <u>#1</u>	
At surface <u>890' FNL, 1650' FEL, SEC. 11, T20N, R4W</u>				10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
At top prod. interval reported below				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth				SEC. 11, T20N, R4W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <u>Sandoval</u>	13. STATE <u>N.M.</u>
15. DATE SPUDDED <u>12-22-75</u>	16. DATE T.D. REACHED <u>1-16-76</u>	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6929 RT</u>	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>6626'</u>	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPLET. HOW MANY	23. INTERVALS DRILLED BY <u>Yes</u>	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NONE</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Induction Laterolog/Formation Density-Gamma Ray/</u>				27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10 3/4</u>	<u>40.50#</u>	<u>209</u>	<u>15"</u>	<u>200 SX</u>	<u>-</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
CONFIDENTIAL			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF.	WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. Arnold</u>			Area Manager Minerals Management Inc. DATE <u>2-3-76</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)