CONDITIONS OF APPROVAL, IF ANY:

#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTER	IOR

30-043 - 20200 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM-8888 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖾 DEEPEN PLUG BACK 🗌 b. TYPE OF WELL MULTIPLE ZONE GAS WELL S. FARM OR LEASE NAME WELL X 2. NAME OF OPERATOR Federal 7 9. WELL NO. Filon Exploration Corporation 3. ADDRESS OF OPERATOR c/o Minerals Management Inc. 501 Airport Dr., Suite 105, Farmington, New Mex. 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)
At surface Wildcat 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 2090' FSL, 365' FEL, Sec. 7, T20N, R2W Sec. 7, T20N, R2W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 9 miles Southwest of Cuba, New Mexico Sandoval Mex. 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL (Also to nearest drlg. unit line, if any) 1920 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLE
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS COMPLETED, 6400 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 7010 GR December 20, 1975 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT 10 3/4" 15" 40.50# 200  $200 \, \text{sx}$ 8 3/4" 23-26# 6400 300-500 sxFilon Exploration Corporation (operator) proposes to drill a Jurassic test to 6400'. Completion to be determined from logs. A Series 900 (3000 PSI), Blowout preventer will be used. This is a tight hole. IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Area Manager Minerals Management Inc. 12-9-75 DATE (This space for Federal or State office use) PERMIT NO. DATE.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator 1 Federal 7 Filon Exploration Range 2W Unit Letter Sandoval 20N I Actual Footage Location of Well: 365 2090 South East feet from the Pool Ground Level Elev. Producing Formation Dedicated Acregae: 7010 Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Area Manager</u> Minerals Management Inc December 9, 1975 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 6, Registered Professional Engine Fred B. Certificate No. 3950 330 660 .90 1320 1650 1980 2310 2640 2000 1500 1000 500



## MINERALS MANAGEMENT INC.

TELEPHONE (505) 327-4441
501 AIRPORT DRIVE—PETROLEUM CENTER BUILDING SUITE 210
FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 7 WELL NO. 1

2090' FSL, 365' FEL, SEC. 7, T20N, R2W

SANDOVAL COUNTY, NEW MEXICO

## 1. Existing Roads

The main road in the area is Torreon Highway #197 (shown on the attached topographic map).

## 2. Planned Access Road

The existing road to Filon's Federal 18 Well No. 1 will be utilized as per topographic map with the new portion of the road to be minimal.

## 3. Location of Existing Road

Filon's Federal 18 Well No. 1, Plugged and Abandoned, 2310' FNL, 2000' FEL, Sec. 18 T20N, R2W.

## 4. Lateral Roads

Shown on topographic map, approximately 2 miles of road to be built. Road to be 20' wide and bar ditched to prevent erosion.

## 5. Location of Tank Batteries and Flowlines

Will be initially located on drill pad approximately 150' from well if production is encountered.

## 6. Water Supply

Water will be hauled to the wellsite. Water to be hauled from BLM Encino water well.

OIL CON. COM

## 7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

#### 8. Location of Camp

No camp will be used.

## 9. Location of Airstrip

None

## 10. Diagram of Well Location

See attached diagram

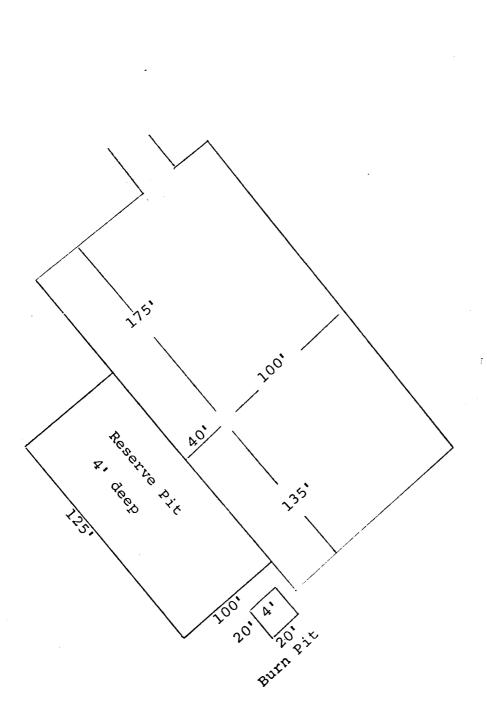
#### 11. Restoration of Surface

Surface to be restored as directed by Bureau of Land Management.

#### 12. Impact on the Environment

Impact to be minimal. The access road will follow seismic trail with location in Pinon and Juniper trees. Damage to be kept to a minimum.





WELL DIAGRAM



