

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424
1. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5358
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. WELL ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington S.E., Albuquerque, N. Mex. 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit A 790' NL & 800' EL

7. UNIT AGREEMENT NAME
Navajo

8. FARM OR LEASE NAME
Rusty Navajo

9. WELL NO.
1-X Y

10. FIELD AND POOL, OR WILDCAT
Rusty Menefee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T22N, R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
N. Mexico

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6850 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐ Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-31-76 Spudded drilled 13½" hole to 98' set 92' of 8 5/8" 24# csg. cemented with 80 sxs class B cement circulated to surface.
- 2-8-76 Reached T.D. of 1931' started to log.
- 2-10-76 Logged with induction and density to a depth of 1915'. Ran 57 jts of 10.5# 4½" csg. landed @ 1877.56'. Float at 1850.26' Cemented with 150 sxs of 50/50 pas-mix, 2 7/8 jell followed by 110 sxs of Halliburton neat cement.
- 2-23-76 Perforated from 1742-1746, 1748-1752, 1759-63, 1698-1701, 1672-1693 and 1667-1670, one shot per ft.
- 2-24-76 Frac'd with 60,000# of 10-20 sand and 46,032 gals slick water. Treating pressure min. 1500# Max. 2700, avg. 1900#. Inj. rate 49 Bbl per min. ISP 700 # after 15 min. 600#. Used 27 balls in three states. Shut in. WOCR.

I, the undersigned, certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE 2-25-76

(Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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