

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
CHACE OIL COMPANY, INC.  
Address  
313 Washington S. E. Albuquerque, NM 87108  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rusty Navajo	Well No. Pool Name, Including Formation 1- <del>X</del> Rusty Chacra	Kind of Lease State, Federal or Fee Indian	No. No. 14-20-5358
Location Unit Letter "A" ; 790 Feet From The North Line and 800 Feet From The East Line of Section 23 Township 22N Range 7W , NMPM, Sandoval County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Chace Oil Company	Same as above		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? When
			No 1-9-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-31-76	Date Compl. Ready to Prod. 2-25-76	Total Depth 1931	P.B.T.D. 1850					
Elevations (DF, RKB, RT, GR, etc.) 6850'	Name of Producing Formation Chacra	Top Oil/Gas Pay 1660	Tubing Depth 1765					
Perforations 1667-70, 1672-93, 1698-1700, 1759-63 1/SPF			Depth Casing Shoe 1850					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-1/2"	8-5/8"	92'	80 SXS					
7-7/8"	4-1/2"	1877'	260 SXS					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 61	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (Shut-in) 361	Casing Pressure (Shut-in) 395	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Secretary

(Title)

January 5, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signature \_\_\_\_\_

TITLE SUPERVISOR UNIT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.