

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Contract No. 413 |
| 2. NAME OF OPERATOR Odessa Natural Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache |
| 3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'FNL, 1650'FWL | | 8. FARM OR LEASE NAME Chacon Jicarilla "D" |
| 14. PERMIT NO. | | 9. WELL NO. 4 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7399'GL, 7412'DF, 7413'K.B. | | 10. FIELD AND POOL, OR WILDCAT Chacon Dakota |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.22-T23N-R3W N.M.P.M. |
| | | 12. COUNTY OR PARISH Sandoval |
| | | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-10-76 Spud well

5-11-76 T. D. 264'

Ran 6 jts., 8-5/8", 24.0#, J-55 casing (246.76') set at 262.76" with 200 sxs. Class "B" cement with 2% Calcium Chloride & 1/4# Flocele per sack. Cement circulated. Pressure test with 500 psig for 30 minutes. Test O.K.

5-30-76 T. D. 7722'

Ran 203 jts., 4-1/2", 10.50# and 11.60#, K-55, (W-55 and N-80, ST&C & LT&C casing (7706.73') set at 7720.78' with, 1st stage - 250 sxs. 50/50 Pozmix "A" with 6-1/4" Gilsonite per sack, 1/2 of 1% CFR-2 and 6.0 lb. salt per sack. Calculated top of cement - 6700'. 2nd stage- 100 sxs. Halliburton "light" with 12% gel followed by 50 sacks Class "B" cement. Calculate top of cement - 2700'. Stage cementing tool at 3373'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh

P.E.

TITLE & Prod. Corporation

DATE

June 1, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side