

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Sandoval

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'FNL, 1650'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7399'GR, 7412'DF, 7413'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

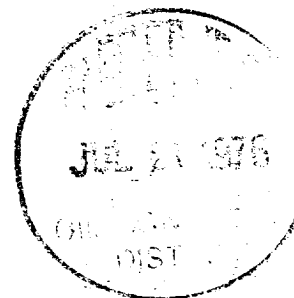
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Perforage 2 - Hyper Jets per foot, 7424'-7438'. Sandwater Frac:

Pad	- 11,000 gals.
Water	- 41,000 gals.
Sand	- 41,000 lbs.
Flush	- 5,000 gallon
Breakdown Pressure	- 2,800 psig
Average Treating Press.	- 2,700 psig
Maximum Treating Press.	- 3,500 psig
Ave. Injection Rate	- 30 BPM
Hydraulic Horsepower	- 1,985 HHP
Instantaneous SIP	- 1,600 psig
5 minute SIP	- 1,400 psig
10 minute SIP	- 1,400 psig
15 minute SIP	- 1,350 psig



Perforated 7316' to 7356' - 40 with 1 - 3/12" Glass Jet per foot:

Sandwater Frac:

Pad	- 10,000 gals.	Ave. Treating Press.	- 3,400 psig
Water	- 82,760 gals.	Maximum Treating Press.	- 3,800 psig
Sand	- 80,000 lbs.	Average Injection Rate	- 40 BPM
Flush	- 500 gals.	Hydraulic Horsepower	- 3,333 HHP
Breakdown pressure	- 2,500 psig.	Instantaneous SIP	- 1,850 psig
		5 minute SIP	- 1,050 psig
		15 minute SIP	- 1,575 psig

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engr.
& Prod. Corp.

DATE

July 22, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side