## CERGY AND MINERALS DEPARTMENT TO. OF COPIES SECURED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS

I.

I.

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (

GAS OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operator OFFICE						<del></del>	
El Paso Exploration C	ompany		<del> </del>		<u></u> -		
	Farmington, NM 87499						
Reason(s) for filing (Check proper box New Well	x) Change in Transporter of:	Other (Pleas	e explain)				
Recompletion	Oil X Dry Gas						
Change in Ownership	Casinghead Gas Cond	lensate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND							
Chacon Jicarilla D	Well No. Pool Name, Including Chacon Dakota	e, Including Formation  1 Dakota Associated  State, (Feder			Jic.C	Legse No.	
Location	990 Feet From The North Li	ine and 1650	Feet From 1	Wes			
Line of Section 22 To	wnship 23N Range	3W , NMPN	sando	val		County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	445					
Name of Authorized Transporter of Oil Plateau, Inc.		Address (Give address				e sent)	
Name of Authorized Transporter of Ca El Paso Natural Gas C	Box 159, Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499						
If well produces oil or liquids,	Is gas actually connected? When						
give location of tanks.	ith that from any other lease or pool,	give commingling orde	r number:	<del></del>			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Besty	Diff. Restv.	
Designate Type of Completic	<del>-</del>	1		!	i	,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth					
Perforations				Depth Casin	g Shoe	<u> </u>	
	TUBING, CASING, AN	D CEMENTING RECOR	lD .	<u></u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		ET	SA	SACKS CEMENT		
	OD ALLOWARIE	<del>_</del>					
TEST DATA AND REQUEST FOOLL WELL		after recovery of total volu epth or be for full 24 hours		nd must be ac	ual to or exce	ieć top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fldw, pump, gas lift, etc.		, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	**************************************	Choke Size			
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	The state of the s	Gas-MCF		<del> </del>	
					<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC		Gravity of C			
		2227 30.133113413, 11.11.13		G. G			
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
Division have been complied with bove is true and complete to the		BY DATING		Tholso			
1		TITLE	e en en la lacte de la Colaga,		· 80		
A. B. Susce	d d	This form is to  If this is a requ					
(Signa		well, this form must	be accompan	led by a tab	ulation of th	e deviation	
Drilling Clerk (Title)		All sections of	this form mus	t be filled or		y for allow-	
December 15, 1982		able on new and rec	ections I. II.	III. and VI	for changes	of owner,	
(Dat	:e)	well name or number Separate Forms completed wells.					